KOLAR Document ID: 1380888

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

				I				
OPERATOR: License#				API No. 15				
Name:				Spot Description: Sec. S. R E W				
Address 1:								
Address 2:				1			I / S Line of Section I / W Line of Section	
City:				GPS Location: Lat:				
Contact Person:				(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84				
Phone:()							GL KB	
Contact Person Email:				Lease Name:				
Field Contact Person:								
Field Contact Person Phone: ()				☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:				
					orage Permit #:			
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	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Sui	rface:	How D	etermined?			[Date:	
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:								
		_		(top)	(bottom)			
Do you have a valid Oil & G		_						
Depth and Type: Junk	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	of casing leak(s):		
Type Completion: ALT	T. I ALT. II Depth o	f: DV Tool:	w / _	sack	s of cement Port Co	llar: w /	sack of cement	
Packer Type:						(dopan)		
Total Depth:	Plug Bad	k Denth:		Plug Back Meth	ood:			
Total Beptili.	1 lug bac	ж Берин.		r lag baok ivieti				
Geological Date:								
Formation Name Formation Top Formation Base Completion Information								
I to Feet Perfora					ation Intervalto Feet or Open Hole Interval toFeet			
2	At:	to Fee	et Perfo	ration Interval	to Fee	t or Open Hole Interva	al toFeet	
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		Submit	ted Ele	ctronical	У			
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Review Completed by:				nents:				
TA Approved: Yes	Denied Date:							
		Mail to the Ap	propriate	KCC Conser	vation Office:			
Steam bade time take tak and facts	KCC Distr	KCC District Office #1 - 210 E. Frontview, Suit			ity, KS 67801	Phone 620.682.7933		
***** **** **** *** *** *** *** *** **	KCC Distr	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226					Phone 316.337.7400	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov

Governor Jeff Colyer, M.D.

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 16, 2018

Dennis Clay Roadrunner Energy, Inc. 6906 E 108TH ST TULSA, OK 74133-7126

Re: Temporary Abandonment API 15-035-23204-00-00 DOROTHY 9 NE/4 Sec.17-35S-07E Cowley County, Kansas

Dear Dennis Clay:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

The Dorothy 9 was granted an exception to K.A.R. 82-3-111 under Dkt No. 15-CONS-207-CEXC. The three (3) year exception has passed.

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by March 16, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by March 16, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jeff Klock, District Supervisor KCC DISTRICT 2