KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84TH ST
Address 2:
City: NEWTON State: KS Zip: 67114 + 8827
Contact Person: Klee Robert Watchous
Phone: (316) 799-1000
Lease Name: CINDA FLAX
Well Number: 1

API No.: 15-135-24690-00-01
Permit No: E32227.1
Reporting Year: 2017
(January 1 to December 31)

____ - S2 - SE - SE Sec. 25 Twp. 16 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
470 feet from ☐ N / ☑ S Line of Section
670 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1400 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3968	0	0		31
February	3452	0	0		28
March	4464	0	0		31
April	4320	0	0		30
May	4464	0	0		31
June	3810	0	0		30
July	3937	0	0		31
August	3899	0	0		31
September	3990	0	0		30
October	4123	0	0		31
November	3990	0	0		30
December	4121	0	0		31
TOTAL	48538		0		

Submitted Electronically