CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1396376

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPER	ATOR: License #		[API No.:		
Name:				Permit No:		
City: _		State: Zip:	+	·· ·	Sec Twp S.	R E W
Conta	ct Person:			(Q/Q/Q/Q)	feet from N /	S Line of Section
Phone	e: ()				feet from E /	
Lease	Name:			County:		
Well N	lumber:					
ר פ נ	ection Fluid: Type (<i>Pick one</i>): Source: Quality: Total (<i>Attach water analysi</i>		 Treated Brine Other (Attach list) mg/I Specific Gra 	Untreated Brine	Uwater/Brine	
n N	Maximum Authorized	Injection Pressure: Injection Rate: anced Recovery Injection Wells	barrels per c	lay		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February			· ·		
	March					
	April					
	May					
	June			·		
	July			· ·		
	August					
	September					
	October					
	November					
	December					

Submitted Electronically

TOTAL

Summary of Changes

Lease Name and Number: FITZGERALD D2-2

Doc ID: 1396376

Correction Number: 1

Field Name	Previous Value	New Value
Maximum Fluid Pressure, February		855
Maximum Fluid Pressure, January		850
Maximum Fluid Pressure, March		850
Number of Days of Injection, February		28
Number of Days of Injection, January		31
Number of Days of Injection, March		31
Total BBL Injected	0	27569
Total BBL Injected in February	0	9671
Total BBL Injected in January	0	9446
Total BBL Injected in March	0	8452