OPERATOR

Company: TDI, INC.

Address: 1310 BISON ROAD

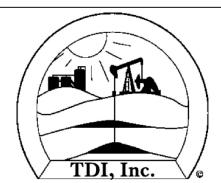
HAYS, KANSAS 67601-9696

Contact Geologist: TOM DENNING
Contact Phone Nbr: 785-628-2593
Well Name: DESMARTEAU # 1

Location: NE SW SE SW Sec.31-T11S-R18W

API: 15-051-26,808-00-00

Pool: WILDCAT Field: State: KANSAS Country: USA



Scale 1:240 Imperial

Well Name: DESMARTEAU # 1

Surface Location: NE SW SE SW Sec.31-T11S-R18W

Bottom Location:

API: 15-051-26,808-00-00

License Number: 4787
Spud Date: 11/4/2015 Time: 7:00 PM

Region: ELLIS COUNTY

Drilling Completed: 11/10/2015 Time: 2:19 AM

Surface Coordinates: 400' FSL & 1800' FWL

Bottom Hole Coordinates:

Ground Elevation: 2114.00ft K.B. Elevation: 2124.00ft

Logged Interval: 3050.00ft To: 3775.00ft

Total Depth: 3775.00ft

Formation: LANSING-KANSAS CITY

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.364007
Latitude: 39.0460112
N/S Co-ord: 400' FSL
E/W Co-ord: 1800' FWL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 639-1337

Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING, INC.

Rig #: 1

Rig Type: MUD ROTARY

Spud Date: 11/4/2015 Time: 7:00 PM

Rig Release: 11/10/2015 Time: 8:30 PM

ELEVATIONS

K.B. Elevation: 2124.00ft Ground Elevation: 2114.00ft

K.B. to Ground: 10.00ft

NOTES

RECOMMENDATION TO RUN PRODUCTION CASING BASED ON POSITIVE RESULTS OF DSTS AND LOG ANALYSIS.

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG

DRILL STEM TESTING BY TRILOBITE TESTING INC: THREE (3) CONVENTIONAL TESTS

HARMAN # 1
NW NW NW
SEC.6-12-18W
KB 2076'

<u>FORMATION</u>	LOG TOPS	LOG TOPS
Anhydrite-top	1458 +666	+662
Anhydrite-base	1492 +632	+625
Topeka	3136-1012	-1014
Heebner Shale	3361-1237	-1242
Toronto	3382-1258	-1262
LKC	3403-1279	-1284
ВКС	3636-1512	-1516
Arbuckle	3684-1560	-1584
RTD	3775-1651	-1622

SUMMARY OF DAILY ACTIVITY

11-04-15	Spud 7:00 PM, set 8 5/8" surface casing to 215.44' w/150 sxs
	Common 2% Gel 3%CC, slope 1/2 degree
11-05-15	217', plug down 2:00 AM, WOC 8 hrs, drill plug 10:00AM
11-06-15	2030', drilling
11-07-15	2995', drilling, displace, CFS 3400', short trip
11-08-15	3455', CFS 3455', DST # 1 3360' – 3455' Tor-"C" LKC, CFS 3475',
	DST # 2 "D" LKC
11-09-15	3610', CFS 3615', DST #3 3554'-3615' "I" – "K" LKC, drilling
11-10-15	3775', RTD 3775' @2:19AM, CCH, TOWB, slope 1 degree, logs,
	TIWB, LDDP, run production casing and cement, RD



DRILL STEM TEST REPORT

TDI Inc.

31 11s 18w Ellis

1310 Bison Rd

Desmarteau #1

Hays KS 67601

Job Ticket: 61669 DST#: 1

Test Start: 2015.11.08 @ 04:31:00 ATTN: Herb Dienes

GENERAL INFORMATION:

Toronto - LKC " A- C Formation:

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 05:44:30 Tester: Jim Svaty Time Test Ended: 10:22:00 Unit No: 76

Interval: 3360.00 ft (KB) To 3455.00 ft (KB) (TVD) Reference ⊟evations: Total Depth: 3455.00 ft (KB) (TVD)

2124.00 ft (KB) 2119.00 ft (CF)

7.88 inchesHole Condition: Fair KB to GR/CF: 5.00 ft Hole Diameter:

Serial #: 8289 Outside

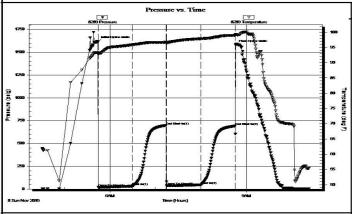
Press@RunDepth: 46.19 psig @ 3364.00 ft (KB) Capacity: 8000.00 psig 2015.11.08 Start Date: 2015.11.08 End Date: Last Calib.: 2015.11.08

Start Time: 04:31:02 End Time: 10:22:00 Time On Btm: 2015.11.08 @ 05:44:15 Time Off Btm: 2015.11.08 @ 08:45:45

TEST COMMENT: 45-IF- Surface Blow Building to 1 1/4in. In 6min.

45-ISI- No Blow 45-FF- 2 1/4in. Blow in 1min. Died Back in 5min.

45-FSI- No Blow



	PRESSURE SUMMARY					
. 1	Time	Pressure	Temp	Annotation		
•	(Min.)	(psig)	(deg F)			
8	0	1613.65	93.36	Initial Hydro-static		
IS.	1	18.58	92.76	Open To Flow (1)		
	46	31.41	95.90	Shut-In(1)		
- 4	90	698.06	96.71	End Shut-In(1)		
퍨	91	36.68	96.47	Open To Flow (2)		
Temperature (deg F)	136	46.19	97.91	Shut-In(2)		
0 0	181	691.73	98.98	End Shut-In(2)		
3	182	1574.83	99.27	Final Hydro-static		
9						

Recovery

Description	Volume (bbl)
OCM 30%o 70%m	0.94
120 GIP	0.00
	OCM 30%o 70%m

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 61669 Printed: 2015.11.08 @ 14:23:20



DRILL STEM TEST REPORT

TDI Inc.

31 11s 18w Ellis

1310 Bison Rd Hays KS 67601 Desmarteau # 1 Job Ticket: 61670

DST#: 2

ATTN: Herb Dienes

Test Start: 2015.11.08 @ 15:15:00

GENERAL INFORMATION:

Formation: LKC " D"

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 16:54:00 Tester: Jim Svaty

Time Test Ended: 21:14:00 Unit No:

Interval: 3450.00 ft (KB) To 3475.00 ft (KB) (TVD)

Reference Bevations: 2124.00 ft (KB) 2119.00 ft (CF) Total Depth: 3475.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

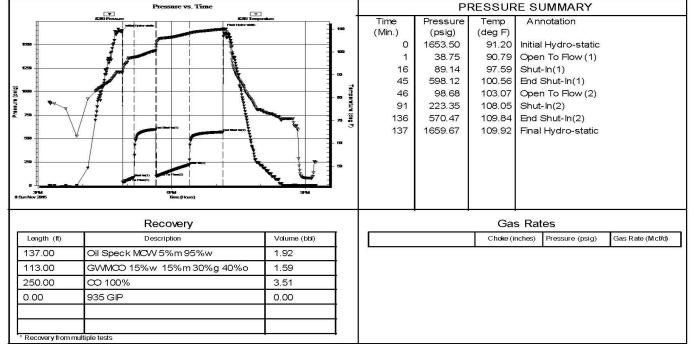
Press@RunDepth: 223.35 psig @ 3452.00 ft (KB) Capacity: 8000.00 psig

Start Date: 2015.11.08 End Date: 2015.11.08 Last Calib.: 2015.11.08 Start Time: 15:15:02 End Time: 21:14:15 Time On Btm: 2015.11.08 @ 16:53:30 Time Off Btm: 2015.11.08 @ 19:10:15

TEST COMMENT: 15-IF- BOB in 2min.

30-ISI- Weak Surface Blow 45-FF- BOB in 6min.

45-FSI Surface Blow Building to 6 1/4in. In 16min.



Ref. No: 61670 Printed: 2015.11.08 @ 22:47:30 Trilobite Testing, Inc



DRILL STEM TEST REPORT

TDI Inc.

1310 Bison Rd Desmarteau #1

Hays KS 67601 Job Ticket: 61671 DST#: 3 ATTN: Herb Dienes Test Start: 2015.11.09 @ 11:02:00

GENERAL INFORMATION:

LKC " I - K " Formation: Deviated:

No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 12:44:15

31 11s 18w Ellis

Tester: Jim Svaty

Total Depth: 3615.00 ft (KB) (TVD) 2119.00 ft (OF) KB to GR/CF: 7.88 inchesHole Condition: Fair 10.00 ft Hole Diameter: Serial #: 8289 Outside Press@RunDepth: 41.47 psig @ 3559.00 ft (KB) Capacity: 8000.00 psig 2015.11.09 Start Date: 2015.11.09 End Date: Last Calib.: 2015.11.09 Start Time: 11:02:02 End Time: 17:13:00 Time On Btm: 2015.11.09 @ 12:44:00 Time Off Btm: 2015.11.09 @ 15:45:15 TEST COMMENT: 45-IF- Surface Blow Building to 2 1/4in. 45-ISI- No Blow 60-FF- Surface Blow Died in 8min. 60-FSI- No Blow PRESSURE SUMMARY Pressure vs. Time Time Pressure Temp Annotation (Min.) (psig) (deg F) 0 1715.07 96.15 Initial Hydro-static 20.07 95.62 Open To Flow (1) 46 29.84 95.87 Shut-In(1) 91 1050.16 98.29 End Shut-In(1) 34.51 Open To Flow (2) 92 98.01 136 41.47 100.23 Shut-In(2) 1007.71 181 101.97 End Shut-In(2) 182 1656.13 102.24 Final Hydro-static Recovery Gas Rates Description Volume (bbl) Choke (inches) Pressure (psig) Gas Rate (Mcf/d) Length (ft) 45.00 Oil Speck WCM 25%w 75%m 0.63 0.00 6 inch Oil Cap 100% 0.00 Recovery from multiple tests Printed: 2015.11.10 @ 00:39:55 Trilobite Testing, Inc Ref. No: 61671 **ROCK TYPES** Clystgy Lmst fw<7 shale, grn shale, red Clystcol Lmst fw7> shale, gry Dolprim o.⊕.⊖.⊙⊗ o. Lscongl Carbon Sh **ACCESSORIES MINERAL** ▲ Chert, dark △ Chert White Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca) Curve Track #1 Curve Track #3 ROP (min/ft) Depth | Intervals

Geological Descriptions

Oil Show

DST

erval val Unit No:

76

Reference Bevations:

2129.00 ft (KB)

Time Test Ended: 17:17:00

Interval:

3554.00 ft (KB) To 3615.00 ft (KB) (TVD)

