

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004409	1718	01/19/2016

INVOICE NUMBER 92023406

Pratt

(620) 672-1201

B VAL ENERGY

1 125 n market ste 1710

L WICHITA

KS US

o ATTN:

67202

ACCOUNTS PAYABLE

LEASE NAME

Robert #1-17

LOCATION

В COUNTY

Thomas

STATE

KS

JOB DESCRIPTION T

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40906234	27463-0				Net - 30 days	02/18/2016		
	<u></u>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Dates	:: 01/14/2016 to 01	//14/2016						
0040906234								
50,0000201								
171813005A Ceme	ent-New Well Casing/Pi 0	01/14/2016						
5 1/2 Longstring 2 S	Stage Cement New Well							
AA2 Cement			100.00	EA	7.65			
A-Con' Blend			400.00	EA	8.10			
60/40 POZ			30.00	EA	5.40			
Celloflake		ς.γ.	25.00	EA	1.66			
C-41P		200	24.00	EA	1.80			
Salt		Λ,	482.00	EA	0.23	1		
Mag Chem 10CR			282.00	EA	1.22			
FLA-322			76.00		3.38	i		
Gilsonite			500.00		0.30			
Celloflake			100.00		1.67	li de la companya de		
Calcium Chloride			1,128.00		0.47			
	t Collar, 5 1/2"" (Blue)		1.00	EA	2,025.00	1		
"Auto Fill Float Sho	e 5 1/2"" (Blue)"		1,00	EA	162.00 49.50			
"Turbolizer, 5 1/2"			7.00	EA	130.50			
"Cement Basket, 5	1/2"		1.00		0.69			
Super Flush II			500.00		2,03	1		
"Unit Mileage Chg (100.00		3,38	1		
Heavy Equipment M			300.00 2,480.00		1.13			
* *	el. Chgs., per ton mil		· i		1,134.00			
Depth Charge; 400			1.00 530.00		0.63	i		
Blending & Mixing S			1.00		112.50			
Plug Container Util.	_		1.00		78.76	1		
"Service Superviso	r, first 8 hrs on loc.		1.00	EA	70.70			
		•						
		•				.44.		
PLEASE REMIT	TO: SE	ND OTHER CORRES	PONDENCE T	0:	SUB TOTAL	14,482.0		

PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

TAX INVOICE TOTAL 14,482.04 523.08

15,005.12

BASIC SM ENERGY SERVICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 13005 A

Ρ	RESSURE PUMPIN	IG & VVIRELIIVE	7-85	- 5) W		DATE	TICKET NO		
DATE OF JOB	DIS	STRICT PART			NEW 🖾	OLD. □ F	ROD [INJ	□ WDW □	CUSTOMER ORDER NO.:	
CUSTOMER V	AF Ener	ev inc	-		LEASE (1080	/ T ·		WELL NO.	-1-
ADDRESS	COUNTY	thoma	4	STATE	<u>'</u>					
CITY		STATE			SERVICE CI	REW MA	thal ness	CK, GAU-), 1	MARGERE	ag.
AUTHORIZED BY	1				JOB TYPE: (CNW	51/2 25		STring	
EQUIPMENT#	# HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED - 3- 2	ATE AM / JIN	JE.
7746	3 2						ARRIVED AT	JOB (- 4-	AM S	30
on t t							START OPE	RATION	AM 9:	28
21010	3)						FINISH OPE	RATION	€M >/2.	0
s es (st act							RELEASED		AM /	JJ
19860							MILES FROM	M STATION TO WI	ELL 100	
become a part of thi	s contract without th	and only those terms and ne written consent of an o	officer of Basic I	Energy Se	rvices LP.	5	SIGNED: (WELL OWN	ER, OPERATOR, CC	ONTRACTOR OR AC	GENT)
ITEM/PRICE REF. NO.	МА	TERIAL, EQUIPMENT	AND SERVI	ICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	
CP105	AA-Z C	mr				51	100		1700	+
CPIUL.	A-COA	blene				<u> </u>	30		7,200	00
CP 103	60/40	102				- 5 K	30 -		760	g c
CC102	e ellinf	1 AKe				16	2.5 -		92	50
66105	C-41P					And a second construction of the second construc	24: ,		96	00
CC / II	Salt					(6	482	,	241	00
66116	MAY C	hem 10 cz				16	3 8 5.		760	CN
65125		322					500		570	00
· C C Z d ·	9/1504					16	100		3	w
CC 102	cellof	Chloron				16	1128		1764	L.
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64 1251		Flori Sho	e		12	64	·		360	
CK 1261	turgoli.			4	Ye	64	*specing		770	
C+ 19UI	BASELT			5	1/2	eq	- Automotive Company		290	CN)
2 2 1 CV		1				SAC	400 -		765	30
CE158	SUPER	1454 11-				N	1 900	SUB TOT		+
CHE	EMICAL / ACID DAT	A:						300 101		
].	SE	RVICE & EQU	IPMENT	%TA	XX ON \$		

SERVICE REPRESENTATIVE

Mille Mattal

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

%TAX ON \$

TOTAL



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 13035 A

CONTINUATION OF 13005

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

	FNLOOUI	TE FOIVIE	ING & VIIILLINE					DATE	TICKET NO			-		
DATE OF JOB		, D	ISTRICT PLATT		÷	NEW WELL	OLD	PROD INJ	□ WDW	CUS ORI	STOMER DER NO.:			
CUSTOMER	VAI	En	19194			LEASE /	108-01	T			WELL NO	.1-1		
ADDRESS						COUNTY Thomas / STATE 45								
CITY			STATE			SERVICE CREW								
AUTHORIZED B	BY					JOB TYPE:								
EQUIPMENT	Г#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALI	LED	DATE	AM T	LIME		
								ARRIVED AT	JOB		AM PM			
								START OPE	RATION		AM PM			
								FINISH OPE	RATION		AM PM			
			1					RELEASED			AM PM			
								MILES FROM	A STATION TO	VELL				
ITEM/PRICE			the written consent of an o	•		-	UNIT	WELL OWN	ER, OPERATOR, O	ONTRA	ACTOR OR			
REF. NO.	P.V		ATEMIAL, EQUIPMENT	AND SERVI	OLS 03		MI	1.00	01411 1 11101	_	1160	, , , ,		
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						RVICE & EQU TERIALS	IPMENT		X ON \$ X ON \$			_		
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·	1	·		_					Nest.	Company	4,48	204		
				T .							1			
SERVICE REPRESENTATIV	VE [Vik	e marral			RIAL AND SEI TOMER AND		D BY: X	at to	11. A	<u> </u>			



TREATMENT REPORT

Customer	Energy	v jn	· (*	Lease No.				Date								
. 87	0841	f		Well #	No.	-17	1-14-16									
Field Order # Station Pratt						Casing	'S 7(1 '4860 1									
Type Job	ΝŴ	1 4		9 c /c)119	STAIN		(4			Legal D	escription	on (< - ?	SW.		
PIP	E DATA	PER	FORATIN	IG DATA		FLUID (JSED			TREA	MENT				2000000	
Casing Size	Tubing Si	ze Shots/	Ft .		Acid	ing .	100 54	AA-l	RATE	/PRE	SS	ISIP	1-6-40	- 10%	5#	
Depth 166	_о Depth	From	Т	o	Pre		1870	May				5 Mir				
Volume 5. 6	Volume	From	Т	0	Pad		37	Minag	Che	pri		10 M	in.			
Max Press	Max Pres	s From	Т	o .	Frac		100 54	· ·		90 C	< \ \	15 M	in.			
Well Connecti	on Annulus \	/ol. From	T	· ·			30 SKS	HHP Used	Uυ	POZ	2	Annu	lus Press	sure .		
Plug Depth	Packer D	epth From	T		Flus	Edit of		Gas Volum	ie			Total	Load			
Customer Re	presentative	Dusti	1	Station	n Mana	iger Kav	in 9010	ley	Trea	iter /	ri he	Mat				
Service Units	37546	*.	3721			27463		19959	710	1/4		1	7903	19860	ŧ	
Driver Names Ma	ttal		Messic	<u> </u>	Ġ	Druves		Mc	Gra	w	9		Edi	ond 6		
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	F	Rate				Servi	e Log					
5:30		1	1		<u> </u>		ON location / SAFREY MORTING									
600	/ /	(1	Run 115 513 -15,5 - 5/2 casing									
and the same of th	\					<u> </u>	centis on 1,3,5,7,9, 47 49									
<u>"</u>	.))					BASKOT ON 49 D.V. FOOT ON 49 2870								<u>o</u> ′	
第:40		/	(·	cong on Botton									
8.50)	(`	`\		<u> </u>	hook po esna Break elec w. Rig									
<u> </u>	300-	1			4	5	pamp 3 bbl nitreu									
9:09	. रुवय)		ζ.	€.	}	PUMP 12 bl Superflush II							-		
3.	3,00			<u> </u>	5			The ware								
	400		. 2		<u> </u>	5	Mix 100 say AA-2 com @ 15 lb									
9:20		- /-	L		<u>3</u>										_	
9:30	700		40	2	6		STAIR FIRST WARE OIS PLANEAU									
	200	/_			<u></u> ()		STAIT MUR DESPISE OFFI									
9:40	300	- A	9)	LIKE PIOSWILL									
9.42	300		10		3.		Slow rape							_		
Q:44	1500		1.16	4,6	Michigan Angel (Angel Service et al.)			0000		******		- Lo	10 .		_	
9:49								opent							_	
10.01	KUU		-		Sec.		Name of the second	TOU					·····		_	
10:08							Circul	pre v	V,	mal						
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TREATMENT REPORT

Customer	1 Ener	9Y 1	ni	Lease No.					Date	1	14-	12		
	18+11			Well #	1)=	17					4. 7	1 4		
Field Order #	Station	819	TT			Casing 2	Depth Depth	h 100 100 100 100 100 100 100 100 100 10	County	Th	Mid)		State	
Type Job				-		:	Formation)			Legal Des	cription		
PIPE	DATA	PER	FORATI	NG DATA		FLUID U	ISED		7	REAT	MENT F	ESUME	***	
Casing Size	Tubing Size	Shots/l	=t	grande and the second s	Acid			RATE	PRES	ESS ISIP				
Depth	Depth	From		То	Pre F	Pad		Max				5 Min.		
Volume	Volume	From	18195 4	To	Pad	J 2 4	- 18 18 18	Min		Service Compa	y ayar salahar 1. C	10 Min.	The section of the second section of the section of the second section of the se	
Max Press	Max Press	From		То	Frac			Avg	·			15 Min.	, , , , , , , , , , , , , , , , , , ,	
Well Connection	Annulus Vol	From		То				HHP Used	1			Annulus P	ressure	
Plug Depth	Packer Dep	th From		То	Flush			Gas Volun	ne			Total Load		
Customer Repre	sentative			Station	n Manag	jer			Treat	er	·			
Service Units														
Driver Names	<i>i</i> 1		1				· · · · · · · · · · · · · · · · · · ·	1.4		·/ .				
Time	Casing Pressure	Tubing Pressure		Pumped		ate		400		Service				
11:05	CUS		19		Į,)	MIX	11.6 m						
12:45	Managaria	-\}		1		3	WASh Pump + Line, DOOP Play							
	300				6	<i>)</i>	STAIT FIESH WATER DISPLACEMENT							
12.01	1200	<u> </u>	· (2)	· K			Pluy Down pelenses + held							
NANA AND				er encieg		K	CM + 43/34/18							
10:10	· · · · · · · · · · · · · · · · · · ·	(· · · · · · · · · · · · · · · · · · ·	· ·	¥.,,,,,		Pluy RAT Aske							
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ALLIED OIL & GAS SERVICES, LLC 19429 167714

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:
in the later of th	Onklago-
DATE 12/19/4 SEC. 7 TWP. & RANGE 35	CALLED OUT ON LOCATION JOB START JOB FINISH
LEASE ROBERT WELL INT. LOCATION GUART	T / C DY LA COUNTY STATE
OLD OR NEW (Circle one)	Nomino (24)
CONTRACTOR WW 10	OWNER
TYPE OF JOB Surface	OWNER .
CASINO SIZE Q'TIP DEPTH 208	CEMENT'
TUBING SIZE DEPTH	AMOUNT ORDERED 1522 Com 3 3000
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON_150 @ 10 8 2685 40
MEAS, LINB SHOE JOINT CEMENT LEFT IN CSG.	POZMIX@
PERFS.	CHLORIDE 425 @ 46520
DISPLACEMENT /5-57	ASC
EQUIPMENT	@
PUMPTRUCK CEMENTER ALL PSUCK	
# 866 HELPER N KENN BLAD	@
#373 DRIVER Marthe Philling	@
BOLK TRUCK	·
II DRIVER	TOTAL 3,15030 /
REMARKS:	DISCOUNT 55% 1783.66
Hacky Circulater proclamity Auglan Conent	
thatin.	SERVICE 124
William M.	MILBAUJE TRANSCE 600 390
Connett and Geneal	DRALH OF 10R
BRIL TO PIT	PUMP TRUCK CHARGE (15/2)
Tank ham	EXTRA FOOTAGE @
Han Her Morre	HV MILEAGE (1) @ 300
CHARGE TO: Wal Foreyes	<u> </u>
STREET	TOTAL 3.08F50 3/90,82
	DISCOUNT 55% 17975
CITYSTATEZIP	PLUG & RI OAT ROUDING TO
, and	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC.	
You are hereby requested to rept comenting equipment and furnish comenter and helper(s) to assist owner or	
contractor to do work as is fisted. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side,	DISCOUNT %
Water out the total and the safety and	SALES TAX (II ARY) 236, 28
PRINTED NAME RICLY HILDRES	TOTAL CHARGES 6 \385 12 634/12
in all	DISCOUNT 3 JI 8 / 55% W PAID IN 30 DAYS
SIGNATURE Kiel Holgenic	NET TOTAL 2 873 80 IF PAID IN 30 DAYS
8 · · · · · · · · · · · · · · · · · · ·	150 disc 3487.62
	2853,50