

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



API # 15-115-21503

Cement or Acid Field Report
 Ticket No. 2681
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
2-18-16	1027	Scully 1-19	19	18S	2E	MARION	KS	
Customer Noble Petroleum, Inc.			Safety Meeting Unit # 105		Driver DAVE G		Unit #	Driver
Mailing Address 8918 W. 21 ST ST. N. Ste 200 #304			KM 113		DG Steve M.			
City Wichita			State KS		Zip Code 67205		WWDaily Co.	

Job Type SURFACE Hole Depth 223' KB Slurry Vol. 35 BBL Tubing _____
 Casing Depth 223' K.B. Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' Water Gal/SK 6.5 Other _____
 Displacement 13.2 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 5/8" casing. BREAK CIRCULATION w/ 5 BBL FRESH WATER. MIXED 145 SKS CLASS "A" CEMENT w/ 3% CaCl2, 2% GEL, 1/4" FLO-SEAL/SK @ 15"/GAL = 35 BBL SLURRY. DISPLACE w/ 13.2 BBL FRESH WATER. SHUT CASING IN. GOOD CEMENT RETURNS TO SURFACE = 12 BBL SLURRY TO PIT. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	840.00	840.00
C 107	60	Mileage	3.95	237.00
C 200	145 SKS	CLASS "A" Cement	15.00	2175.00
C 205	410 #	CaCl2 3%	.60 *	246.00
C 206	270 #	Gel 2%	.20 *	54.00
C 209	36 #	FLO-SEAL 1/4"/SK	2.25	81.00
C/108 B	6.82 TONS	TON Mileage 60 miles	1.35	552.42
				4185.42
		THANK YOU	Less 5%	219.50
		M	8.0% Sales Tax	204.48
Authorization		Title		Total
				4170.40

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.