

SERVICE ORDER CONTRACT

Customer Name Destiny Petroleum Ticket Number SOK 6390

Lease & Well Number Linda 3504 SL 2-5H Date 10/11/2017

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:



JOB SUMMARY			PROJECT NUMBER SOK 6390	TICKET DATE 10/11/17
COUNTY Sumner	State Kansas	COMPANY Destiny Petroleum	CUSTOMER REP 0	
LEASE NAME Linda 3504 SL	Well No. 2-5H	JOB TYPE Surface	EMPLOYEE NAME Arthur Setzer	

EMP NAME	0				
Arthur Setzer					
Cade Giager					
Ruben Gomez					
Raul Garza					

Form. Name _____ Type: _____
Packer Type _____ Set At **0**
Bottom Hole Temp. **80** Pressure _____
Retainer Depth _____ Total Depth **307**

Date	Called Out	On Location	Job Started	Job Completed
	10/11/2017	10/11/2017	10/11/2017	10/11/2017
Time	0200	0800	1100	1300

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		36#	9 5/8"		Surface	307	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	300	Shots/Ft.
Perforations							
Perforations							
Perforations							

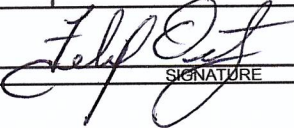
Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water	BBL.	20 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/11	5.0	10/11	2.0	Surface
Total	5.0	Total	2.0	

Pressures			
MAX	1,500 PSI	AVG	170
Average Rates in BPM			
MAX	6 BPM	AVG	3
Cement Left in Pipe			
Feet	44	Reason	SHOE JOINT

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	155	Premium Plus (Class C)	2% Calcium Chloride - 1/4 pps Celloflake	6.33	1.34	14.80
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	20.00 Type: Fresh Water
	MAXIMUM	1,500 PSI	Load & Bkdn: Gal - BBI
	Lost Returns-N	NO/FULL	Excess /Return BBI
	Actual TOC	SURFACE	Calc. TOC: SURFACE
Average	Bump Plug PSI:	600	Final Circ. PSI: 170
ISIP	5 Min.	10 Min.	15 Min.
			Cement Slurry: BBI
			Total Volume BBI
			77.00

CUSTOMER REPRESENTATIVE _____

SIGNATURE

O-Tex / Equipment and Personnel Report				Project Number	Job Date
				SOK 6390	10/11/2017
O-Tex Location		Customer		State	County
Fairview, OK		Destiny Petroleum		Kansas	Sumner
Lease Name	Well No.	O-Tex Field Supervisor	Customer Representative		Phone
Linda 3504 S	2-5H				
Job Type		Man Hours			
Surface					
USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB. THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.					
EQUIP/PERSONEL	TIME	RATE	PRESS	JOB PROCEDURES	
SUPERVISOR(S)	800			ARRIVED ON LOCATION	
Arthur Setzer	805			SAFETY MEETING	
	815			RIG UP	
	1138		1500	PRESSURE TEST PUMP AND LINES	
PUMP OPERATOR(S)	1140	3.00	60	PUMP 20 BBL FRESH WATER SPACER	
Cade Giager	1145	3.00	160	PUMP 37 BBL CEMENT SLURRY @ 14.8 PPG	
	1159			SHUT DOWN / DROP PLUG	
	1201	3.00	80	START DISPLACEMENT	
BULK OPERATOR(S)	1206	3.00	170	LAST OF DISPLACEMENT	
Ruben Gomez	1207	3.00	600	LAND PLUG	
Raul Garza	1210		HELD	CHECK FLOATS	
	1230			RIG DOWN	
	1300			JOB COMPLETE	
JOB CALCULATIONS					
20 bbl fresh water spacer					
37 bbl cement slurry @ 14.8 ppg					
20 bbl fresh water displacement					
CASING DATA					
307.24' 36# k-55					
44.81' shoe					
ANNULAR DATA					
10BBL CEMENT BACK TO SURFACE					
1/2 BBL BACK TO TRUCK WHEN FLOATS CHECKED					
PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW					
JOB WENT GOOD , GOT TO LOCATION AN HOUR EARLY SPOTTED TRUCKS AND RIGGED UP					
EVERYONE WORKED WELL TOGETHER					



SERVICE COMPANY: O-TEX PUMPING
 TICKET NO: SOK 6390
 CUSTOMER NAME: DESTINY
 WELL NAME: LINDA
 WELL LOCATION: WW #2
 DATE RECORDED: 10/11/2017
 JOB NO: 6390
 UNIT DESCRIPTION: UnitDescription
 UNIT NOTES: 9 5/8" SURFACE
 FILE NAME: DESTINY_LINDA_17_10_11_#1.csv

Pen 1: Density 1 (Density : lb/gal) Pen 2: Calc. SlurryRate (Density : lb/gal) Pen 3: Pressure 1 (Pressure : psi)

Pen 1 Pen 2 Pen 3
 17.00 6.70 2100.00

15.30 6.03 1890.00

13.60 5.36 1680.00

11.90 4.69 1470.00

10.20 4.02 1260.00

8.50 3.35 1050.00

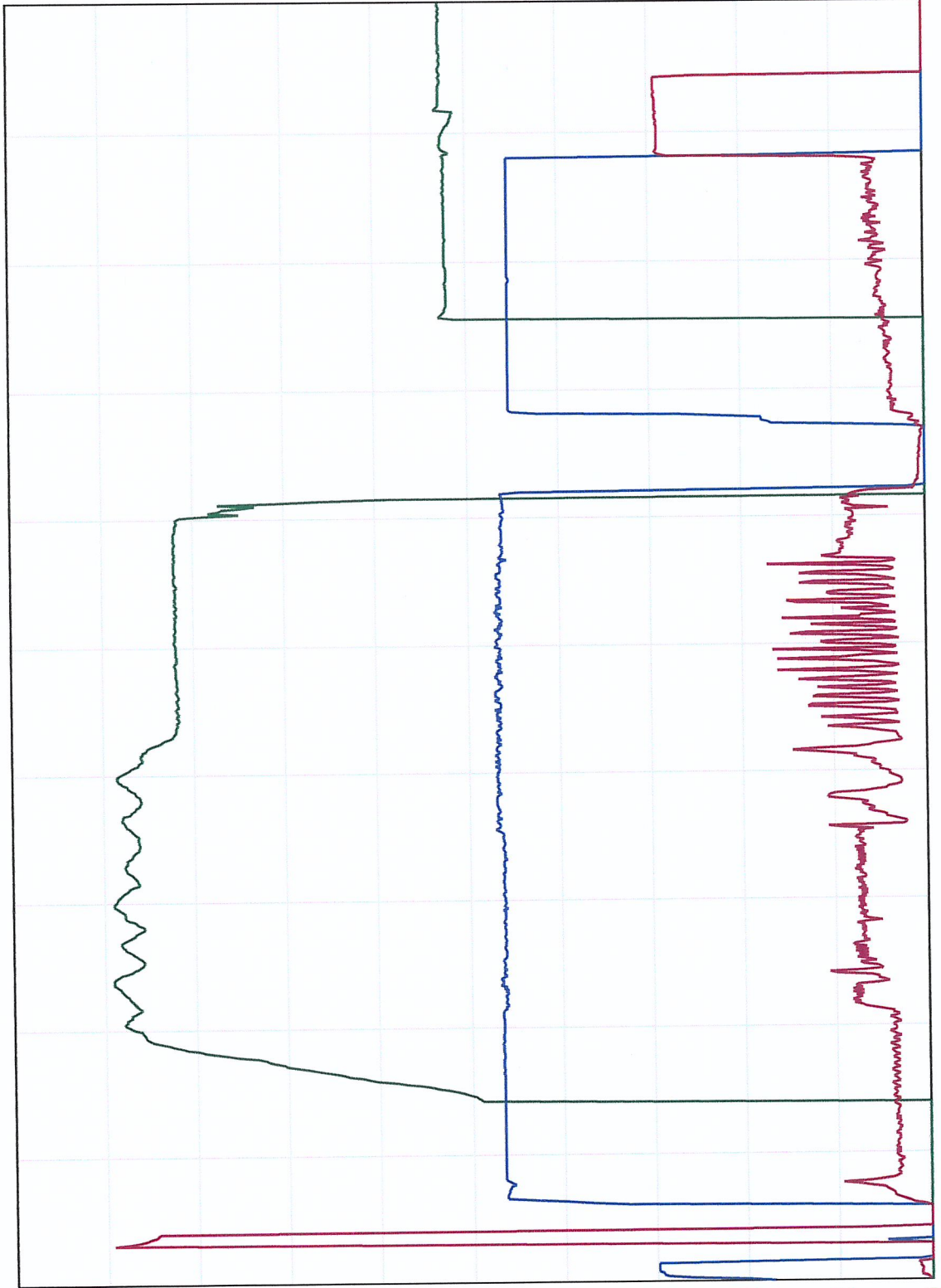
6.80 2.68 840.00

5.10 2.01 630.00

3.40 1.34 420.00

1.70 0.67 210.00

0.00 0.00 0.00



11:37:41 11:41:08 11:44:35 11:48:03 11:51:30 11:54:58 11:58:25 12:01:52 12:05:20 12:08:47 12:12:15



Job Site Safety Meeting Attendance Sheet

Date: 10/11/2017

Max Pressure: 1,500 PSI PSI

Job Site Leader: Arthur Setzer

Ticket #: SOK 6390

Company - Lease - Well #: Destiny Petroleum / Linda 3504 SL 2-5H

	Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	Arthur Setzer		530158		p/u		
2	Cade Giager				p/u		
3	Ruben Gomez		880103	980010	Serva		
4	Raul Garza		746040	920058	Bulk		
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Job Site Safety Leader: Arthur Setzer Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.

Job Data Sheet



COMPANY Destiny Petroleum	PROJECT NUMBER SOK 6390	AFE/WORK ORDER 0	DATE 10/11/2017
CONTRACTOR WW Drilling #2	Owner Same	LEGAL DESCRIPTION 8/35S/4W	API 15-191-22794-01-00
LEASE & WELL # Linda 3504 SL 2-5H	COUNTY Sumner	STATE Kansas	MILEAGE 120

DIRECTIONS
CALDWELL KS - WEST ON 1ST ST TO SPRINGDALE RD - 0.5 MIES SOUTH - FOLLOW COUNTRY RD WEST & SOUTH TO ARGONIA COUNTY RD - 1 MILE NORTH - 0.5 MILES WEST - SOUTH INTO

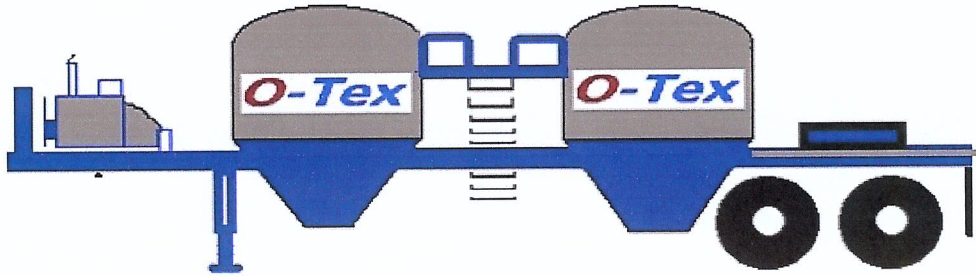
Pumping Services	() H2S									
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug. Cont.	Swage	Top Plug	Bottom Plug	% Excess
	9 5/8"	36#	LTC			YES	YES	YES	NO	100%
	Number and Type Units							Casing Depth	Hole Depth	Hole Size
	Pump Truck & Bulk Materials							307'	300'	12 1/4"

Materials	LEAD	# of Sacks	Type	Additives							
	36.99	155	Premium Plus (Class C)	2% Calcium Chloride - 1/4 pps Celloflake							
	H2O TO MIX	Weight PPG	Yield Ft3/Sk								Water Gal/Sk
	23.36	14.80	1.34	6.33							
	TAIL	# of Sacks	Type	Additives							
	0.00										
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
	0.00										
	TOP OUT	# of Sacks	Type	Additives							
	ACID	Type	Additives								
	Inhibitor	Surfactant	clay cont.	TAKE 50 # Sugar - 3 RADIOS							
Spacer or Flush	Quantity	Type	Additives								
	20 BBL	Fresh Water									
Spacer or Flush	Quantity	Type	Additives								
Other	Quantity	Type	Additives								

Crew Called	Cementer	Pumper	Bulky	Bulky	Bulky
	Arthur Setzer	Cade Giager	Ruben Gomez	Raul Garza	
CEOL	Swedge	Bale rack	Single Wing	Double Wing	Other
	9 5/8" LTC	1	1	1	

Sales Items	Casing Size	9 5/8"	Casing Weight	36#	Thread	LTC
	Guide Shoe	1	Float Shoe		Float Collar	Insert Float Valve 1
	Centralizers - Number	3	Size	12 1/4" x 9 5/8"	Type	BOW
	Wall Cleaners - Number		Type		MSC (DV Tool)	MSC Plug Set
	Limit Clamps	1	Thread lock		Other	
	Remarks					

Customer Rep.	0	Cell Phone	0	Office Phone		Fax		Time of Call	
Call Taken By	Charles Spracklen						Date Ready	Location Time	
Crew Called	Arthur Setzer						Yard Time		



Trailer Number: 746040/920058

Driver Name: _____

Front Pot

Cement: TOP OUT

200 sks

CEMENT ADDITIVES

CLASS C
NEAT

Rear Pot

Cement: LEAD

155 sks

CEMENT ADDITIVES

CLASS C
2% CALCIUM
1/4 PPS FLAKE

COMPANY: Destiny Petroleum

LEASE: Linda 3504 SL 2-5H

DATE: 10/9/2017

TICKET: SOK# 6390