

SERVICE ORDER CONTRACT

Customer Name Destiny Petroleum Ticket Number SOK 6411

Lease & Well Number Linda 3504 SL 2-5H Date 10/20/2017

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: 

JOB SUMMARY			PROJECT NUMBER SOK 6411	TICKET DATE 10/20/17
COUNTY Sumner	State Kansas	COMPANY Destiny Petroleum	CUSTOMER REP 0	
LEASE NAME Linda 3504 SL	Well No. 2-5H	JOB TYPE Intermediate	EMPLOYEE NAME Daniel Wells	

EMP NAME				
Daniel Wells				
Frank Fleites				
Brennen Seaman				
Mike Orange				

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **131°** Pressure _____

Retainer Depth _____ Total Depth **4804'**

	Called Out	On Location	Job Started	Job Completed
Date	10/18/2017	10/18/2017	10/20/2017	10/20/2017
Time	1830	2200	0000	0230

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		26#	7"		Surface	4804'
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			8 1/2"		Surface	4805'
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water	BBL.	20 8.40
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/18	28.0	10/20	2.5	Intermediate
Total	28.0	Total	2.5	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Pressures	
MAX 5,000 PSI	AVG. 300
Average Rates in BPM	
MAX 8 BPM	AVG 3
Cement Left in Pipe	
Feet 42.65'	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	170	Premium H	2% Gypsum - 2% C-45 - 1/4 pps Celloflake - 1/4 pps Fiber X	17.84	2.89	11.40
2	100	50/50 Poz Premium	4% Gel - 0.3% FL-4 - 1/4 pps Celloflake - 1/4 pps Fiber X	6.48	1.38	13.80

Summary					
Preflush Breakdown	_____	Type: _____	Preflush: BBI	20.00	Type: Fresh Water
		MAXIMUM	Load & Bkdn: Gal - BBI	N/A	Pad: Bbl - Gal N/A
		Lost Returns-N	Excess /Return BBI	N/A	Calc. Disp Bbl 182
		Actual TOC	Calc. TOC:	4186.96'	Actual Disp. 182.30
Average		Bump Plug PSI:	Final Circ. PSI:	930	Disp: Bbl 182.30
ISIP	5 Min.	10 Min.	Cement Slurry: BBI	112.1	
		15 Min.	Total Volume BBI	314.38	

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

SERVICE COMPANY: O-Tex Pumping
 TICKET NO: SOK# 6411
 CUSTOMER NAME: Destiny
 WELL NAME: Linda 3504 SL 25H
 WELL LOCATION: 5/35S/4W

DATE RECORDED: 10/20/2017
 JOB NO: API# 15-191-22794-01-00
 UNIT DESCRIPTION: New Serva
 UNIT NOTES: 7" Intermediate
 FILE NAME: Destiny_Linda 3504 SL 25H_17_10_20_#1.csv



Pen 1: Density 2 (Density : lb/gal) Pen 2: Calc. SlurryRate (Density : lb/gal) Pen 3: Pressure 2 (Pressure : psi)

Pen 1 Pen 2 Pen 3
 25.00 30.00 8000.00

22.50 27.00 7200.00

20.00 24.00 6400.00

17.50 21.00 5600.00

15.00 18.00 4800.00

12.50 15.00 4000.00

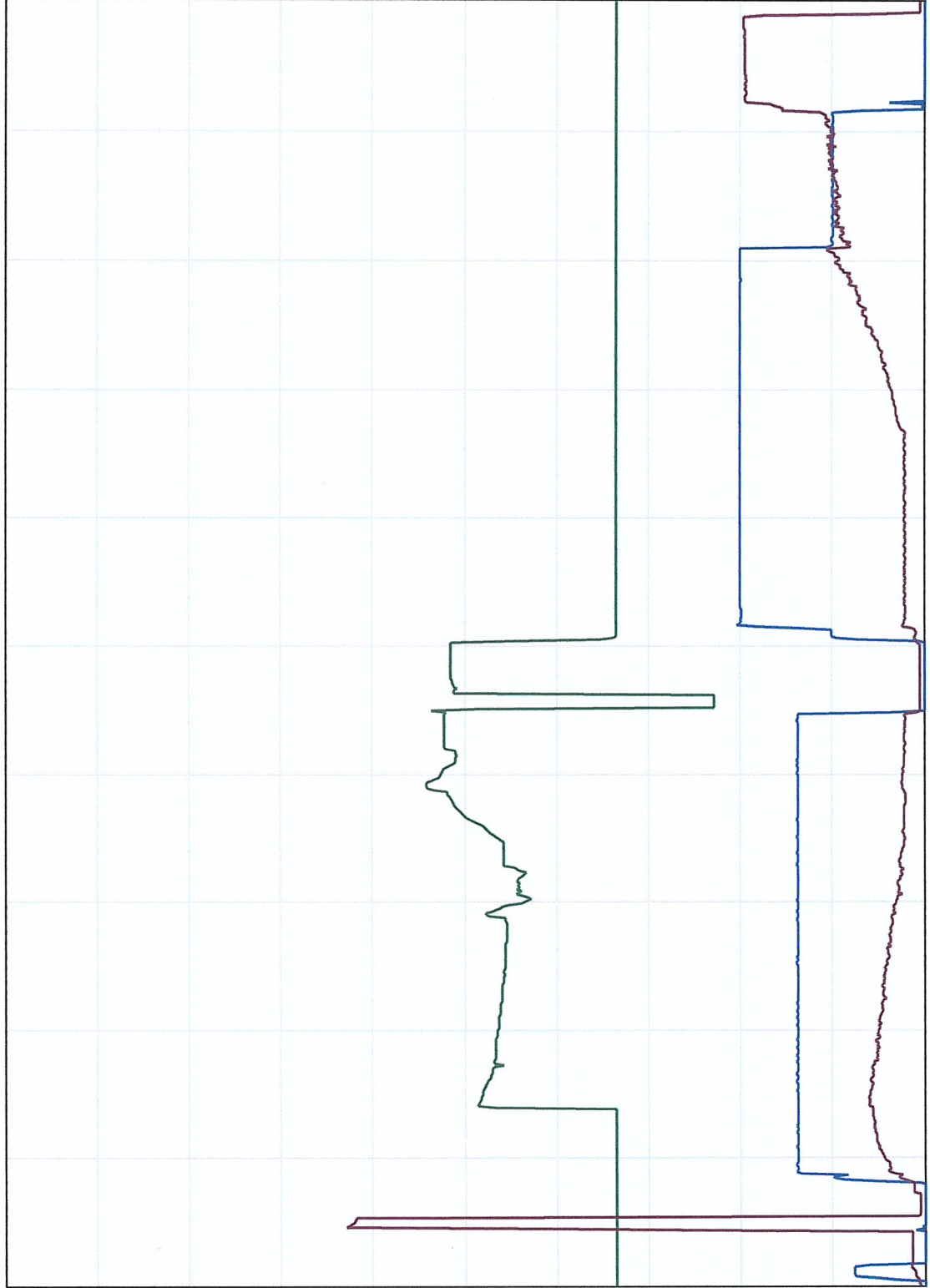
10.00 12.00 3200.00

7.50 9.00 2400.00

5.00 6.00 1600.00

2.50 3.00 800.00

0.00 0.00 0.00



00:49:21 00:58:09 01:06:58 01:15:46 01:24:35 01:33:24 01:42:12 01:51:01 01:59:49 02:08:38 02:17:27



Job Site Safety Meeting Attendance Sheet

Date: 10/20/2017

Job Site Leader: Daniel Wells

Max Pressure: 5,000 psi PSI

Company - Lease - Well #: Destiny Petroleum / Linda 3504 SL 2-5H

Ticket #: SOK 6411

Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
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1	Daniel Wells	530138		Pick-Up	Fairview,OK	O-Tex
2	Brennen Seaman	530138		Pick-Up	Fairview,OK	O-Tex
3	Frank Fleites	880164	980033	New Serva	Fairview,OK	O-Tex
4	Mike Orange	880003	920014	Bulk	Fairview,OK	O-Tex
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Job Site Safety Leader: Daniel Wells

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.

Date	10/18/2017	Job Number	SOK 6411
Supervisor	Daniel Wells	O-Tex Location	Fairview, OK
Customer	Destiny Petroleum	Well Name & Number	Linda 3504 SL 2-5H
Job Type / Description of Work	Intermediate	"CHECK YOUR IRON INSPECTION DATE"	
Nearest Hospital		Emergency Contact Number	
Emergency Muster Point #1		Emergency Muster Point #2	

Safety Equipment (PPE) Required For Job

Hard Hat	Gloves	Safety Chains	Wheel Chocks
Steel Toe Boots	Hearing Protection	Lifting Strap	First Aid Kit
Safety Glasses	Safety Harness	Fire Extinguisher	MSDS
FR Clothing	Tag Line	Ground Static Cable	Other

Pre-Job Hazard Assessment

Access/Exit -Location, Equipment, Rig	Y	N	Body Position / Movement	Y	N	Lifting/ Lowering/Moving	Y	N
	Driving/Moving Equipment	Y			Climbing		Y	
Barricades/Boundaries Indicated	Y		Walking	Y		Mechanical Lifting	Y	
Safe Line of Travel	Y		Crawling	Y		Body Positioning	Y	
Over Head Obstacles	Y		Stretching	Y		Slip/Trip Potential	Y	
Restricted Areas	Y		Reaching	Y		Team/Group Lifting	Y	
Walkway/Work Areas Assessed	Y		Over Extending	Y		Tag Lines	Y	
Ladder/Stair/Platform Hand Rails	Y		Bending/Twisting	Y		Load Securement	Y	
Secure Footing/Hand placement	Y		Hand Placement	Y		Proper Rigging Practices	Y	
Designated Smoking Area	Y		Pushing/Pulling	Y		Over Head Lifting	Y	
Designated Muster Points	Y		Lifting/Carrying	Y		Condition of Straps/Chains	Y	
Evacuation Routes Indicated	Y		Hearing Protection Required	Y				
Working Hazards	Y	N	Simultaneous Operations	Y	N	Special Working Conditions	Y	N
Proper Tool Use/Maintenance	Y		Are simultaneous operations occurring on site?	Y		Is Lifting permit required		N
Mechanical Equipment	Y		Have all other operations been notified of work to be performed?	Y		Is Hot Work permit required		N
Pinch Points	Y		Working in close proximity to other operations	Y		Is Confined Space permit required		N
Hand/Body Hazards	Y					Is H2S present		N
Hot/Cold Surfaces	Y					Other adverse well conditions		N
Inadequate Lighting	Y							
Third Party Operations -	Y							
Welding, Tankers, Rig Hands, etc	Y							
Proper Container Labels/Placement	Y							
Adverse Environmental Conditions	Y							

Environmental Conditions

Complexity of Work	Y	N	Location	Y	N	Weather	Y	N
Standard/Routine operation	Y		Wet / Mud		N	Normal	Y	
Non-typical/Somewhat advanced		N	Snow covered / Ice		N	Severe (Lightening/Hail/etc.)		N
Very complex/non-standard operation		N	Poor lighting / Visibility	Y		Excessive temp. (Hot/Cold)		N
Work Area			Excessive obstacles	Y		Windy	Y	
Open	Y					Rain or snow		N
Tight	Y					Day time		N
Congested	Y					Night time		N

Other Service Companies/Third Party Hands Involved: _____

Crew Members, Company Representatives & Third Party Signatures (Use back of page as needed)

Print	Sign	Print	Sign
Randall Smith		Daniel Wells	
Orlando Mendez		Benjamin Jarama	
Francisco Platero			
Jesus Rojas			
Felix Herrera			
Michael Wolford			

I have personally inspected the worksite & confirm that it is safe for the work described (To be completed by job supervisor or field supervisor)

Authorized Signature: _____

Print Name: _____

Job Data Sheet



COMPANY	PROJECT NUMBER	AFE/WORK ORDER	DATE
Destiny Petroleum	SOK 6411	0	10/18/2017
CONTRACTOR	Owner	LEGAL DESCRIPTION	API
WW Drilling #14	Same	5/35S/4W	15-191-22794-01-00
LEASE & WELL #	COUNTY	STATE	MILEAGE
Linda 3504 SL 2-5H	Sumner	Kansas	120
DIRECTIONS			
CALDWELL KS - WEST ON 1ST ST TO SPRINGDALE RD - 0.5 MIES SOUTH - FOLLOW COUNTRY RD WEST & SOUTH TO ARGONIA COUNTY RD - 1 MILE NORTH - 0.5 MILES WEST - SOUTH INTO			

Pumping Services	() H2S									
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug. Cont.	Swage	Top Plug	Bottom Plug	% Excess
	7"	26#	LTC			YES	YES	YES	NO	40%
	Number and Type Units							Casing Depth	Hole Depth	Hole Size
	Pump Truck & Bulk Materials							4804'	4805'	8 3/4"
Remarks					Est. BHST	KOP	Depth-TVD	Mud Weight/Type		
					131°		4609	9.2ppg WBM		

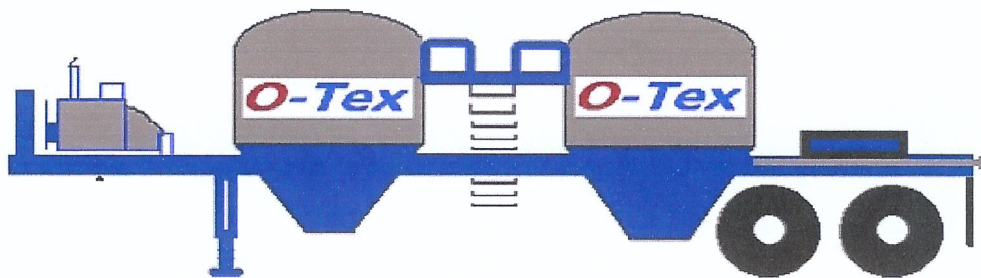
Materials	LEAD	# of Sacks	Type	Additives	
	87.50	170	Premium H	2% Gypsum - 2% C-45 - 1/4 pps Celloflake - 1/4 pps Fiber X	
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk	
	72.21	11.40	2.89	17.84	
	TAIL	# of Sacks	Type	Additives	
	24.58	100	50/50 Poz Premium	4% Gel - 0.3% FL-4 - 1/4 pps Celloflake - 1/4 pps Fiber X	
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk	
	15.43	13.80	1.38	6.48	
		# of Sacks	Type	Additives	
				182.36bbls of Displacement (Fresh Water)	
	Weight PPG	Yield Ft3/Sk	Water Gal/Sk		
	ACID	Type	Additives		
	Inhibitor	Surfactant	clay cont.		
	Spacer or Flush	Quantity	Type	Additives	
		20 bbls	Fresh Water		
	Displace	Quantity	Type	Additives	
			WBM		
	Other	Quantity	Type	Additives	

Crew Called	Cementer	Pumper	Pumper	Bulky	Bulky
	Daniel Wells	Frank Fleites	Brennen Seaman	Mike Orange	

CEOL	Swedge	Bale rack	Single Wing	Double Wing	Other
	7" LTC	1	1	1	BRING ALL BACK

Sales Items	Casing Size	7"	Casing Weight	26#	Thread	LTC
	Guide Shoe		Float Shoe	1	Float Collar	1
	Centralizers - Number		Size		Type	
	Wall Cleaners - Number		Type		MSC (DV Tool)	MSC Plug Set
	Limit Clamps	1	Thread lock	2	Other	
	Remarks					

Customer Rep.	Cell Phone	Office Phone	Fax	Time of Call
0	0			
Call Taken By	Date Ready	Location Time		
Jared Sisco	10/18/17	10:00PM		
Crew Called	Yard Time			
Daniel Wells	10/18/2017 6:30PM			



Trailer Number: 880003/920014

Driver Name: _____

Front Pot

Cement: LEAD

170 sks

CEMENT ADDITIVES

CLASS H
2% GYPSUM
2% C-45
1/4 PPS FLAKE
1/8 PPS FIBER X

Rear Pot

Cement: TAIL

100 sks

CEMENT ADDITIVES

50/50 CLASS H/POZ
4% GEL
.3% FL-40
1/4 PPS FLAKE
1/8 PPS FIBER X

COMPANY: Desiny Petroleum

LEASE: Linda 3504 SL 2-5H

DATE: 10/18/2017

TICKET: SOK# 6411

**O-TEX Pumping, LLC
Discretionary Bonus Sheet**

Field Receipt Number: SOK 6411

Date of Service: 10/18/2017

Company Name: Destiny Petroleum

Well Name: Linda 3504 SL

Well Number: 2-5H

Job Type: Intermediate

	<u>Title:</u>	<u>Eligible for Job Bonus</u>	<u>If No, Reasoning</u>
Employee:	Daniel Wells	Supervisor Yes	
Employee:	Frank Fleites	Pumpie Yes	
Employee:	Brennen Seaman	Pumpie Yes	
Employee:	Mike Orange	Bulkie Yes	
Employee:			
Employee:			
Employee:			
Employee:			
Employee:			

Manager Signature: _____