KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9267
Name: JRC Oil Co., Inc.
Address 1: PO BOX 426
Address 2:
City: GARNETT State: KS Zip: 66032 + 0426
Contact Person: Mike Colvin
Phone: (785) 448-8112
Lease Name: BANDY
Well Number: BL-21

API No.: 15-003-19241-00-01
Permit No: E00852.46
Reporting Year: 2017
(January 1 to December 31)

NW - SW - SE - SE Sec. 32 Twp. 20 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
617 feet from ☐ N / ☑ S Line of Section
1049 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: SQUIRREL SAND,CATTLEMAN SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	171	435	0		31
February	152	450	0		28
March	169	460	0		31
April	161	475	0		30
May	174	470	0		31
June	163	465	0		30
July	168	480	0		31
August	176	470	0		31
September	166	475	0		30
October	169	465	0		31
November	157	470	0		30
December	172	460	0		31
TOTAL	1998		0		

Submitted Electronically