KOLAR Document ID: 1396750

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API NO. 15-														
Name:					ption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City: State: Contact Person: Phone:																		
										Contact Person Email:								
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Field Contact Person Phone	:()						IR Permit #:											
				_	rage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner	•	Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of cer		(top) to	(bottom) W /	sacks of cen	ment. Date:											
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Packer Type: Cotal Depth: Geological Date: Formation Name	to w / w / w / ws Lease?	sacks of cer No No Tools in Hole at	ment, h) Car w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port (Fee od: Completion to Fee	n of casing leak(s): Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port 0 Fee Completion to Fee to Fee	n of casing leak(s): Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port 0 Fee Completion to Fee to Fee	n of casing leak(s): Collar:	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name Cacker Type: Cacker Type: Cotal Depth: Cotal D	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w / Interval Interval	to Feet to Feet										
Do NOT Write in This Space - KCC USE ONLY	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronically	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w / Interval Interval	to Feet to Feet										

100	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov

Governor Jeff Colyer, M.D.

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 06, 2018

Brady Pfeiffer Norstar Petroleum, Inc. 88 INVERNESS CIR E. UNIT F104 ENGLEWOOD, CO 80112-5514

Re: Temporary Abandonment API 15-033-20388-00-01 GIRK 2 NW/4 Sec.36-33S-20W Comanche County, Kansas

Dear Brady Pfeiffer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by April 03, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by April 03, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1