KOLAR Document ID: 1392797

Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-111 July 2017 Form must be Typed Form must be signed

### TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-												
Name:					Spot Description:												
Address 1:																	
												GL KB					
											We						
									Well Type: (check one)  Oil  Gas  OG  WSW Other:  ENHR Permit #:  ENHR Permit #:  Syud Date: Date Shut-In:								
														Spud Date:		Date Shut-In:	
						Conductor	Surfa	ace					Pro	oduction	Intermediate	Liner	Tubing
					Size												
					Setting Depth												
					Amount of Cement												
Top of Cement																	
Bottom of Cement																	
Packer Type: Total Depth:  Geological Date: Formation Name  1  2	Form At:	Pes No Tools in Ho Pepth of: DV Too Pept	ole at(depth)  ol:(depth)  ion Base Feet Feet	Ca W/_ Inch Perfo Perfo	sing Leaks: sack: Set at: Plug Back Meth ration Interval	Yes No Depth of of cement Port C Feet od:  Completion to Feet to Feet od:	of casing leak(s): w / ollar: w / lnformation et or Open Hole Interva	al to Feet									
		,	Submitte	ed Ele	ctronicall	у											
Do NOT Write in This Space - KCC USE ONLY				sults:	Date Plugged: Date Repaired: Date Put Back in Service:												
Review Completed by:				_ Comn	nents:												
TA Approved: Yes	Denied [	Date:															
		Mail	to the Appro	opriate	KCC Conserv	vation Office:											
Depth Spice Steps Steps Std; Sci. and Spice Spice St	KCC	KCC District Office #1 - 210 E. Frontview, Sui				ty, KS 67801	Phone 620.682.7933										
	KCC	KCC District Office #2 - 3450 N. Rock Road, I				Suite 601, Wichita, KS	Phone 316.337.7400										

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

#### Fluid levels Dynamometers

### Sage Technologies, Inc.

Well Name: Knisley 4-7

Company: Gateway Resources USA Inc Test Date: Feb 23, 2018

Formation:

Location: Montgomery Co Kansas

# Fluid Level and Well Analysis Report

Knisley 4-7

Gateway Resources USA Inc

Montgomery Co Kansas

Feb 23, 2018

#### **Fluid levels** Dynamometers

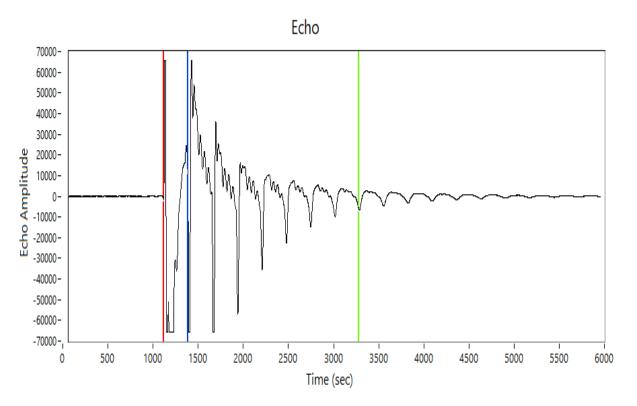
## Sage Technologies, Inc.

Well Name: Knisley 4-7

Company: Gateway Resources USA Inc Test Date: Feb 23, 2018

Formation:

Location: Montgomery Co Kansas



Depth: 158.69 ft

Return Time: 0.27 sec

Acoustic Velocity: 1175.00 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 5.04 Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov

Governor Jeff Colyer, M.D.

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 06, 2018

A. Blaine Hanks Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-31027-00-00 KNISLEY 4-7 SE/4 Sec.07-33S-17E Montgomery County, Kansas

#### Dear A. Blaine Hanks:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### needs Casing integrity test

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by April 03, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Duane Sims KCC DISTRICT 3