KOLAR Document ID: 1400791

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#   |                        |                     |                                     | API No. 15   | •                    |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|--|------------------------|---------------------|-------------------------------------|--|----------------------|--------------------------|---------------|-------------|--|---------------------------------|--|--|--|--|-------------------------------------|--|--|--|--|--|
| DPERATOR: License#   |                        |                     | Spot Description:                   |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Address 1:   |                        |                     |                                     |  | Sec                  | Twp S. R                 | 🔲 E           | $\square$ W |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Address 2:   |                        |                     |                                     |  |                      | feet from N              |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| City:  |                        |                     | feet from L E / L W Line of Section |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Contact Person:  Phone:( )  Contact Person Email:  Field Contact Person: |                        |                     |                                     | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|  |                        |                     |                                     | County:  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|  |                        |                     |                                     |  |                      |                          |               |             |  | Field Contact Person Phone: ( ) |  |  |  |  | SWD Permit #: ENHR Permit #:        |  |  |  |  |  |
|  |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  | Gas Storage Permit #: Date Shut-In: |  |  |  |  |  |
|  |                        |                     |                                     | Spuu Date.   |                      | Date Shut-in.            |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|  | Conductor              | Surface             | Pr                                  | oduction   | Intermediate         | Liner                    | Tubing        |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Size   |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Setting Depth  |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Amount of Cement   |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Top of Cement  |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Bottom of Cement   |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Casing Fluid Level from Su   |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Casing Squeeze(s):   | o) to w /              | sacks of c          | ement, _                            | to   | W /                  | sacks of cement. Da      | ate:          |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Do you have a valid Oil & G  | Sas Lease? Yes         | No                  |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Depth and Type:  | in Hole at             | Tools in Hole at    | Ca                                  | asing Leaks:   | Yes No Depth         | of casing leak(s):       |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Type Completion: ALT   |                        |                     |                                     |  |                      |                          |               | cemen       |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Packer Type:   |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Total Depth:   |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|  |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Geological Date:   |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Formation Name   |                        | Top Formation Base  |                                     |  | ·                    | Information              |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| 1  |                        |                     |                                     |  |                      | et or Open Hole Interval |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| 2  | At:                    | to Fee              | t Perfo                             | oration Interval   | to Fe                | et or Open Hole Interval | to            | Feet        |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| INDED DENALTY OF DE  | D IIIDV I LIEDEDV ATTE | CT TUAT TUE INICODM | ATION CO                            | NTAINED HEE  | DEIN IS TOLIE AND CO | ADDECT TO THE DEST O     | E MV KNOW! EL | VCE         |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|  |                        | Submit              | tod Ele                             | ectronicall  | V                    |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|  |                        | Submit              | ieu Lie                             | cuonican   | у                    |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|  |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Do NOT Write in This Date Tested: Results:  Space - KCC USE ONLY         |                        |                     |                                     | Date Plugged:  | Date Repaired: Date  | Put Back in Service      | :e:           |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| Review Completed by:   |                        |                     | Comr                                | ments:   |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
| TA Approved: Yes   |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|  |                        |                     |                                     |  |                      |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |
|  |                        | Mail to the Ap      | propriate                           | KCC Conserv  | vation Office:       |                          |               |             |  |                                 |  |  |  |  |                                     |  |  |  |  |  |

| from their trees now make the new finest trees make the large | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |  |
|---|--|--------------------|--|
|   | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |  |
|   | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |  |
| See                       | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |  |

## STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 1 210 E. FRONTVIEW, SUITE A DODGE CITY, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

# GOVERNOR JEFF COLYER, M.D. SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 13, 2018

Bonita Harris Foundation Energy Management, LLC 5057 KELLER SPRINGS RD, SUITE 650 ADDISON, TX 75001

Re: Temporary Abandonment API 15-093-20528-00-00 MORRIS 1-2 SW/4 Sec.29-24S-35W Kearny County, Kansas

#### Dear Bonita Harris:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by April 10, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by April 10, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1