### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

Name:	Zip: +		GPS Location	on: Lat:	ec a.g. xx.xxxx) \D83 \[ W( Elevation Oil \[ Gas \[ 	Twp.       S. R.         feet from       N /         feet from       E /         .       Long:         GS84       Well #         OG       WSW       C          ENHR Permit	S       Line of         W       Line of         (e.gxxx.xxxxx)	Section
Address 2:	Zip: +		GPS Location Datum: County: Lease Name Well Type: (i SWD Pet Gas Sto Spud Date: .	on: Lat: NAD27 NA e: check one) (() ermit #: rage Permit #:	.g. xx. xxxxx) ND83	feet from N / feet from E / , Long: GS84 on: Well # Well # OG WSW C ENHR Permit  Date Shut-In:	S Line of W Line of (e.gxxx.xxxxx) GL: : : : : : : : : : : : : : : : : : :	Section Section
City: State: Contact Person: Phone: ( ) Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Field Contact Person Phone: ( ) Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	Zip: +		GPS Location Datum: County: Lease Name Well Type: (i SWD Peo Gas Sto Spud Date:	on: Lat: NAD27 NA e: check one) 0 ermit #: rage Permit #:		feet from , Long: GS84 on: Well # OG WSW C ENHR Permit  Date Shut-In:	W Line of (e.gxxx.xxxxx) GL GL H: H: H:	Section
Contact Person:			Datum: County: Lease Name Well Type: ( SWD Pe Gas Sto Spud Date: .	on: Lat: NAD27 NA e: check one) (1) ermit #: rage Permit #:	2.g. xx.xxxx) \D83 \[ W(0 Elevation Oil \[ Gas \[ 	, Long: GS84 on: Well # Well # OG WSW C ENHR Permit  Date Shut-In:	(e.gxxx.xxxxx) GL :: Dther: #:	КВ
Contact Person:			Datum: County: Lease Name Well Type: ( SWD Pe Gas Sto Spud Date: .	(e NAD27 NA e: check one) () ( ormit #: rage Permit #:	.g. xx.xxxxx) \D83 \[ W0 Elevatio Oil \[ Gas \[	GS84 on: Well # ] OG WSW C ENHR Permit  _ Date Shut-In:	GL :: Dther: #:	
Contact Person Email:			County: Lease Name Well Type: (i SWD Pe Gas Sto Spud Date:.	e:	Oil Gas	on: Well # Well # ENHR Permit  _ Date Shut-In:	:: Dther: #:	
Field Contact Person Phone: ( )			Lease Name Well Type: (i SWD Pe Gas Sto Spud Date:	e:	Oil Gas	Well #	:: Dther: #:	
Field Contact Person Phone: ( )         Conductor         Size         Setting Depth         Amount of Cement         Top of Cement         Bottom of Cement         Casing Fluid Level from Surface:			SWD Pe	ermit #: rage Permit #: _		_ ENHR Permit	#:	
Field Contact Person Phone: ( )         Conductor         Size         Setting Depth         Amount of Cement         Top of Cement         Bottom of Cement         Casing Fluid Level from Surface:			Gas Sto Spud Date:	rage Permit #: _		Date Shut-In:	1	
Conductor       Size       Setting Depth       Amount of Cement       Top of Cement       Bottom of Cement       Casing Fluid Level from Surface:		Pro	Spud Date:			Date Shut-In:		
Size       Setting Depth       Amount of Cement       Top of Cement       Bottom of Cement       Casing Fluid Level from Surface:	Surface	Pro						
Size       Setting Depth       Amount of Cement       Top of Cement       Bottom of Cement       Casing Fluid Level from Surface:	Surface	Pro	duction	Intermedia	ate	Liner	Tubing	
Setting Depth         Amount of Cement         Top of Cement         Bottom of Cement         Casing Fluid Level from Surface:								
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:								
Top of Cement Bottom of Cement Casing Fluid Level from Surface:								
Bottom of Cement Casing Fluid Level from Surface:								
Casing Fluid Level from Surface:								
<b>C</b>								
ů –	How De	termined?				Dat	te.	
(top) (bottom)			(top)	(bottom)				
Do you have a valid Oil & Gas Lease?	No							
Depth and Type: Junk in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of cas	sing leak(s):		
Type Completion: ALT. I ALT. II Depth of								
Packer Type: Size:						(depth)		
Total Depth: Plug Back	k Depth:	[	Plug Back Metho	od:				
Geological Date:								
Formation Name Formation 1	Top Formation Base			Com	pletion Inforr	mation		
1 At:	to Feet	Perfo	ration Interval _	to	Feet or	Open Hole Interval	to	Feet
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Interval -	to	Feet

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

#### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image         Image <th< td=""><td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td><td>Phone 620.902.6450</td></th<>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

May 01, 2018

Kerry Patrick Patrick Development Corporation 3408 W 93 RD LEAWOOD, KS 66206-2005

Re: Temporary Abandonment API 15-001-03699-00-00 PUGH-HAMMAN 7 SE/4 Sec.23-26S-18E Allen County, Kansas

**Dear Kerry Patrick:** 

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

#### no spud date, need current fluid level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by May 29, 2018.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Ryan Duling KCC DISTRICT 3