KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-				
Name:					Spot Description:				
Address 1:					Sec Twp S. R E W feet from N / S Line of Section				
									City: State: Zip: +
Contact Person:					GPS Location: Lat:, Long:				
Phone:()					Datum: NAD27 NAD83 WGS84 County:				
(Lease Name: Well #:				
Contact Person Email:					Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person:					SWD Permit #: ENHR Permit #:				
Field Contact Person Phone: ()					Gas Storage Permit #:				
					Spud Date:		Date Shut-In:		
	Conduc	ctor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	ırface.		How De	termined?			D)ate:	
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement.									
		,			(тор)	(bottom)			
Do you have a valid Oil & C									
Depth and Type:	in Hole at	Too	ols in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT	T. I ALT. II	Depth of:	DV Tool:	w/_	sack	s of cement Port Co	llar: w / .	sack of cement	
Packer Type:							(depth)		
Total Depth:	ral Depth: Plug Back Depth: F					Plug Back Method:			
Geological Date:									
Formation Name	ı	Formation Top	Formation Base			Completion In	nformation		
At: to Feet Perforation Interval to Feet or Open Hole Interval to								l to Feet	
?						ration Interval toFeet or Open Hole Interval toFeet			
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			Submitte	ed Ele	ctronicall	y			
Do NOT Write in This	Date	Tested:	P	eculte.		Date Plugged:	Date Repaired: Date	e Put Back in Service:	
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY					Date i lugged. Date Repaired. Date i di Dack in Gervice.				
Daview Consulated how				0					
Review Completed by: TA Approved: Yes	Denied	Date:		Comm	nents:				
				·	_				
	,		Mail to the App	ropriate l	KCC Conserv	vation Office:			
Depart Spire Seas Seas State Sea Sea Seas Season	KCC District Office #1 - 210 E. Frontview, Suit				e A, Dodge City, KS 67801			Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226						Phone 316.337.7400		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 01, 2018

kerry patrick Patrick Development Corporation 3408 W 93 RD LEAWOOD, KS 66206-2005

Re: Temporary Abandonment API 15-001-26539-00-00 HENRICHS PDC-1 NW/4 Sec.23-26S-18E Allen County, Kansas

Dear kerry patrick:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

no spud date, need current fluid level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by May 29, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Ryan Duling KCC DISTRICT 3