KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|-----------------------------|---|---------------|----------------|------------------------|--|----------------------------|--------|---------|--|--|
| Name: | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | . | Se | ec Twp S. R | | E 🗌 W | | |
| Address 2: | | | | - | feet from N / S Line of Section feet from E / W Line of Section | | | | | |
| | | | | | | | | | | |
| | | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| | | | | | Lease Name: Well #: | | | | | |
| Field Contact Person: | | | | Well Type: (d | check one) 🗌 | Oil Gas OG WSW Ot | ner: | | | |
| Field Contact Person Phon | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | // | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surface | | Production | Intermedi | ate Liner | Tubing | 1 | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determine | d? | | Date | : | | | |
| Casing Squeeze(s): | to w | / sa | cks of cement, | to | (bottom) w / | sacks of cement. Date | : | | | |
| Do you have a valid Oil & G | Gas Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | Port Collar: w / | | | | |
| Packer Type: | | | , | | | | | . comon | | |
| Раскег Туре: | Size: _ | | In | ch Set at: | | Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Method | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | ation Name Formation Top Formation Base | | | Completion Information | | | | | | |
| | . . | to | Feet Pe | rforation Interval | to | Feet or Open Hole Interval | to | Feet | | |
| 1 | At: | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

May 01, 2018

Jonathan Freiden Ace Energy LLC 11704 ABERDEEN RD LEAWOOD, KS 66211

Re: Temporary Abandonment API 15-001-23562-00-00 D R NELSON P-10 NE/4 Sec.18-26S-21E Allen County, Kansas

Dear Jonathan Freiden :

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

no spud date

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by May 29, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Ryan Duling KCC DISTRICT 3