July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| ODEDATOR: License# | | | | ADING 45 | | | | | | | |
|--|-----------------------|---|--------------|---|---|-----------------------|-------------------------|----------|--------------|-------|--------|
| OPERATOR: License# | | | | API No. 15- | | | | | | | |
| Address 1: | | | | Spot Description: Sec. S. R E W | | | | | | | |
| | | | | | | | I / S Line of Section | | | | |
| Address 2: | | | | feet from E /W Line of Section | | | | | | | |
| | | | | GPS Location: Lat:, Long: | | | | | | | |
| Contact Person: Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone:() | | | | Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: | | | | | | | |
| | | | | | | | | | | | Other: |
| | | | | SWD Permit #: ENHR Permit #: Gas Storage Permit #: | | | | | | | |
| | | | | | | | | | | | |
| | | | | | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubing |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Cooing Fluid Lovel from Su | rfa.co: | Ном П | otorminod? | ı | | r | Data | | | | |
| Casing Fluid Level from Surface: How Determined? Date: | | | | | | | | | | | |
| (top) | (bottom) | | | (top) | (bottom) | 00000 01 001110110. 1 | | | | | |
| Do you have a valid Oil & G | Gas Lease? Yes |] No | | | | | | | | | |
| Depth and Type: | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No Depth of | f casing leak(s): | | | | | |
| Type Completion: ALT | | | | | | | | | | | |
| Packer Type: | | | | | | . , , | | | | | |
| Total Depth: | Plug Bac | k Depth: | | Plug Back Meth | od: | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | Formation 1 | Top Formation Base | | | Completion Ir | nformation | | | | | |
| | · | | | | ration Interval to Feet or Open Hole Interval to Feet | | | | | | |
| 2 | | | | | ration Interval toFeet or Open Hole Interval toFeet | | | | | | |
| <u> </u> | 74. | 10 100 | 7 0110 | ration interval | 101000 | or open note interve | 101 001 | | | | |
| IINDED DENALTY OF DEE | O IIIDV I UEDEDV ATTE | ET TUAT TUE INICODM | ATION CO | NITAINED HEE | EIN IS TOLIE AND COD | DECT TO THE DEST | OE MV KNOW! EDGE | | | | |
| | | Submit | ted Ele | ctronicall | У | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Do NOT Write in This Date Tested: Results: | | | | | Date Plugged: | Date Repaired: Da | te Put Back in Service: | | | | |
| Space - KCC USE ONLY | | | | | | | | | | | |
| Review Completed by: | | | Comn | nents: | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | |
| | | Mail to the Ap | propriate | KCC Conser | ation Office: | | | | | | |
| Street State | KCC Distri | ct Office #1 - 210 E. Fro | ontview, Sui | te A, Dodge City, KS 67801 | | | Phone 620.682.7933 | | | | |
| | KCC Distri | KCC District Office #2 - 3450 N. Rock Road, | | | Suite 601, Wichita, KS 67 | Phone 316.337.7400 | | | | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kee.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 01, 2018

Jerald Bollinger Alliance Exploration Co., LLC 1800 S BALTIMORE AVE STE 810 TULSA, OK 74119-5263

Re: Temporary Abandonment API 15-015-24042-00-00 T BOLLINGER RDK-1 SW/4 Sec.02-28S-07E Butler County, Kansas

Dear Jerald Bollinger:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

No T-1 form on file transferring well to Alliance Exploration Co. LLC. Need a current fluid level shot.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by May 29, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jeff Klock, District Supervisor KCC DISTRICT 2