

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W____ feet from N / S Line of Section____ feet from E / W Line of Section

GPS Location: Lat: _____ (e.g. xx.xxxx) Long: _____ (e.g. -xxx.xxxx)

Datum: NAD27 NAD83 WGS84County: _____ Elevation: _____ GL KB

Lease Name: _____ Well #: _____

Well Type: (check one) Oil Gas OG WSW Other: _____ SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): (top) to (bottom) w / _____ sacks of cement, (top) to (bottom) w / _____ sacks of cement. Date: _____Do you have a valid Oil & Gas Lease? Yes NoDepth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____	Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: _____				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 3
137 E. 21ST STREET
CHANUTE, KS 66720



PHONE: 620-902-6450
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 22, 2018

Joe Taglieri
Running Foxes Petroleum Inc.
14550 E EASTER AVE STE 200
CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment
API 15-011-23175-00-00
EMMERSON FARMS 3-22
NW/4 Sec.22-24S-25E
Bourbon County, Kansas

Dear Joe Taglieri:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reason(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by June 19, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by June 19, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Russell Hine
KCC DISTRICT 3