KOLAR Document ID: 1409247

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2:
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: R. A. (Dick) Schremmer
Phone: (316) 524-1225
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-173-20613-00-00
Spot Description:
W2 NE NW NE Sec. 13 Twp. 29 S. R. 1 ☐ E ☑ W
330 feet from ☑ N / ☐ S Line of Section
1830 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Sedgwick Elevation: ☐ GL ☐ KB
Lease Name: LOVE D Well #: 4
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/08/1983 Date Shut-In: 09/01/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	2.875
Setting Depth	0	211	3499	0	0	3250
Amount of Cement	0	185	125	0	0	0
Top of Cement	0	0	2999	0	0	0
Bottom of Cement	0	211	3499	0	0	0

Casing Fluid Level from Surface: 1100 How Determined? Fluid level shot Date: 05/16/2018
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3500 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Mississippi	At: 3293	to 3500 Feet	Perforation Interval 3302 to 3314 Feet or Open Hole Interval _____ to _____ Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Dan Fox Comments: Copy of Echometer tape required for fluid level verification.

TA Approved: ☐ Yes ☑ Denied Date: 05/22/2018

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE NO. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226

PHONE: 316-337-7400
FAX: 316-630-4005
http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.
SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 22, 2018

R. A. (Dick) Schremmer
Bear Petroleum, LLC
PO BOX 438
HAYSVILLE, KS 67060-0438

Re: Temporary Abandonment
API 15-173-20613-00-00
LOVE D 4
NE/4 Sec.13-29S-01W
Sedgwick County, Kansas

Dear R. A. (Dick) Schremmer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Wireline test / fluid level test must be witnessed

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by June 19, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Dan Fox
KCC DISTRICT 2