KOLAR Document ID: 1410901

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Address 1:	OPERATOR: License#					API No. 15-			
Sec. Tey. S.R. E W. Address 1:	Name:				Spot Description:				
State Zip:									
State Zip:						feet from N / S Line of Section			
Contact Person:									
Promes (GPS Location: Lat:, Long:				
Lease Name:									
Well Type: (Peeks one O o Gas O o WSW Other:									
SWD Parmit #:						Well Type: (check one) Oil Gas OG WSW Other:			
Size						☐ SWD Permit #:			
Size Conductor Surface Production Intermediate Liner Tubing)								
Size Setting Depth Setting					Spud Date:		Date Shut-In:		
Setting Depth Amount of Cement Top of Cement		Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Amount of Cement	Size								
Top of Cement Bottom of	Setting Depth								
Bottom of Cement Casing Fluid Level from Surface:	Amount of Cement								
Casing Fluid Level from Surface:	Top of Cement								
Casing Squeeze(s):	Bottom of Cement								
Casing Squeeze(s):	Casing Fluid Lavel from Su	urfaco:	How F	Octorminad?	1		D	ato:	
Do you have a valid Oil & Gas Lease?									
Depth and Type:	(top	o) (bottom)	_		(top)	(bottom)			
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Do you have a valid Oil & C	Gas Lease? Yes	No						
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Depth and Type: 🔲 Junk	in Hole at [Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Packer Type:									
Geological Date: Formation Name Formation Top Formation Base Completion Information At:							(******)		
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At:	Geological Date:								
At:	Formation Name	Formation	Top Formation Base			Completion In	nformation		
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Submitted Electronically Do NOT Write in This						tion Interval to Feet or Open Hole Interval to Feet			
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Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Review Completed by: Comments: TA Approved: Yes Denied Date: Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933	IINDED DENALTV OF DE	D IIIDV I UEDEDV ATTI	ECT TUAT TUE INICADA	MATION CO	NITAINED HEE	EIN ICTUIE AND COD	DECTTO THE DECT	DE MA INIUMI EDGE	
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KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933	TA Approved: Yes	Denied Date:							
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	Thomas Paper Dates Note Date Date Date Dates	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suit			ty, KS 67801	Phone 620.682.7933		
		<u></u>	KCC District Office #2 - 3450 N Rock Road						

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 05, 2018

Bob Sigl Rock Petroleum LLC PO BOX 22 CANEY, KS 67333-0022

Re: Temporary Abandonment API 15-125-01211-00-00 RIPLEY 5 NE/4 Sec.16-34S-15E Montgomery County, Kansas

Dear Bob Sigl:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

need current Fluid level and spud date

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by July 03, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Duane Sims KCC DISTRICT 3