## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# Name:				API No. 15													
				Spot Description:													
Address 1:					Se	c Twp S. R	E 🗌 W										
Address 2:       City:       State:Zip:+         Contact Person:       Phone: ()																	
									Field Contact Person:						Dil Gas OG WSW		
									Field Contact Person Phor				SWD Permit #: ENHR Permit #:				
										( )				0	Data Chut In		
													Spud Date: _		Date Shut-In:		
	Conductor	Surface	Pro	duction	Intermedia	te Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from St	urface:	Hov	w Determined?			Da	ate:										
Casing Squeeze(s):	to w	/ sacks	of cement,	to	bottom) w / _	sacks of cement. Da	ite:										
Do you have a valid Oil & (	Gas Lease? 🗌 Yes [	No															
		Tools in Hole at _	Са		V 🗆 N	Depth of casing leak(s):											
Depth and Type: Unk	in Hole at			sing Leaks.													
Depth and Type: Junk																	
Type Completion:	T. I ALT. II Depth	of: DV Tool:	w /w /	sacks	of cement	Port Collar: w /											
Type Completion: AL	T. I ALT. II Depth	of: DV Tool: (a	w / w / Inch	sacks	of cement	Port Collar: w / _ Feet											
	T. I ALT. II Depth	of: DV Tool: (a	w / w / Inch	sacks	of cement	Port Collar: w / _ Feet											
Type Completion: AL	T. I ALT. II Depth	of: DV Tool: (a	w / w / Inch	sacks	of cement	Port Collar: w / _ Feet											
Type Completion: AL Packer Type: Total Depth:	T. I ALT. II Depth	of: DV Tool: (a	<i>lepth)</i> w / Inch	sacks	of cement	Port Collar: w / _ Feet											
Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth Size: Size: Plug Ba Formatior	of: DV Tool:(a	//////////////////////////////////////	sacks	of cement	Port Collar: w / _ Feet	sack of cemen										

### Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

Norm Andr Som may make and and Andre Samage and some first some	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm         Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
No.         No. <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Рноле: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

June 20, 2018

Jim Byers Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-095-20684-00-00 MILDRED ARNOLD #2-35 SW/4 Sec.35-27S-08W Kingman County, Kansas

Dear Jim Byers:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

# No current witnessed MIT

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by July 18, 2018.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, BJ Hope KCC DISTRICT 2