

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

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KANSAS CORPORATION COMMISSION

RECEIVED
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JUN 12 2008

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 2 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
- Entire Project: Yes No
- Number of Injection Wells _____ **

Effective Date of Transfer: June 1, 2008

KS Dept of Revenue Lease No.: 112759 ✓

Lease Name: Ratzlaff (Wiggers)

_____ N/2 - NE/4 Sec. 36 Twp. 18S R. 2W E W

Legal Description of Lease: _____
N/2 NE/4

County: McPherson County

Production Zone(s): Mississippian

Injection Zone(s): _____

Field Name: _____
Side Two Must Be Completed

Surface Pit Permit No.: P08415
(API No. if Drill Pit, WO or Haul)

3990 feet from N / S Line of Section
1100 feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 32381 ✓
Past Operator's Name & Address: Krehbiel, J dba
Kard S Oil Co.
1520 N. Grimes Street, McPherson, KS 67460-1906
Title: Owner

Contact Person: Jay Krehbiel
Phone: 620-241-8826
Date: 6-4-08
Signature: [Signature]

New Operator's License No. 5399 ✓
New Operator's Name & Address: _____
American Energies Corporation
155 North Market, Suite 710, Wichita, KS 67202
Title: President

Contact Person: Alan L. DeGood
Phone: 316-263-5785
Oil / Gas Purchaser: NCRA
Date: _____
Signature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: _____ Recommended action: _____
Date: _____
Authorized Signature

American Energies Corp is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: P08415
Date: 6/27/08 [Signature]
Authorized Signature cc: Kathy

DISTRICT _____ EPR 6-30-08 PRODUCTION JUN 30 2008 UIC 6-30-08
Mail to: Past Operator 7-7-08 New Operator 7-7-08 District # 2 7-7-08

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 112759

Lease Name: Ratzlaff (Wiggers)

Location: SW 1/4 NE Section 36-T19S-R2W

Well No.	API No. (YR DRLD/PRE '87)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (O/Gas/INJ/WSW)	Well Status (PROD/T/A/D/Abandoned)
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Original Well Wiggers 1 - H & M Drls

Ratzlaff (Wiggers) #1	15-113-05134	792' FNL	1028' FEL	Oil	Producing
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* Original Well - Wiggers 1 Ratzlaff (Wiggers) #2	15-113-05135	612' FNL	790' FEL	Oil	Plugged Shut-in 8-13-84 per CPI and "4"
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

* plugged wells are not transferred unless plugged by new operator.

# 2	Ratzlaff #1	15-113-20623 ✓ 20623	2970 (FSL) FNL	846 (FEL) FWL	Oil	Producing
# 1	H.M Wiggers #	15-113-05134 ✓	612 (FSL) FNL	780 (FEL) FWL	Oil	Shut-in

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JUN 25 2008

CONSERVATION DIVISION RECEIVED KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

110113-Ratzlaff.pdf

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 2 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
- Entire Project: Yes No
- Number of Injection Wells _____ **

Effective Date of Transfer: November 1, 2013

KS Dept of Revenue Lease No.: 112759 ✓

Lease Name: Ratzlaff

_____ NE - NE Sec. 36 Twp. 19S R. 2W E W

Legal Description of Lease: Ratzlaff (Wiggers) 1 - NW NE NE
Ratzlaff (Wiggers) 2 - SW NE NE Section 36-T19S-R2W

County: McPherson County

Production Zone(s): _____

Injection Zone(s): _____

Field Name: _____

Side Two Must Be Completed

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section
_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover OR Drilling

Past Operator's License No. 5399 ✓

Past Operator's Name & Address: Trek AEC, LLC
155 North Market, Suite 710, Wichita, KS 67202

Title: Senior Vice President, Operations

Contact Person: Conrad Mirochna

Phone: 214-373-0318

Date: 12/4/2013

Signature: Conrad Mirochna

New Operator's License No. 34470 ✓

New Operator's Name & Address: Victory Minerals, LLC
11 North Saint James Place, Eastborough, KS 67206

Title: Manager

Contact Person: Carmon Decker **KCC WICHITA**

Phone: 816-223-3712 **DEC 11 2013**

Oil / Gas Purchaser: NCRA **RECEIVED**

Date: 12-6-2013

Signature: Carmon Decker

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature _____

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature _____

DISTRICT _____ EPR 12/27/13 PRODUCTION DEC 30 2013 UIC 123013

Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226



PHONE: 316-337-7400
FAX: 316-630-4005
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 25, 2018

DOUGLAS D LOEWEN
Loewen Operator, Inc.
208 S MAIN
PO BOX 335
CANTON, KS 67428-0335

Re: Temporary Abandonment
API 15-113-20623-00-00
RATZLAFF (WIGGERS) 2
NE/4 Sec.36-19S-02W
McPherson County, Kansas

Dear DOUGLAS D LOEWEN:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by July 23, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by July 23, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jerry Sparling
KCC DISTRICT 2