



Customer <i>Griffin Marya</i>	Lease No.	Date <i>02-09-16</i>
Lease <i>V AND E</i>	Well #/	
Field Order # <i>12930</i>	Station <i>PRAT 14</i>	Casing <i>8 5/8</i>
		Depth <i>268'</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	County <i>STAFFORD</i>
		State <i>KS</i>
		Legal Description <i>21-23-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>268'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>16</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>3200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Sum 0</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>253</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE COST</i>	Treater <i>Robert J. Hill</i>
Service Units <i>37900 27463 19826 19918</i>		
Driver Names <i>William M. M... F... T...</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:40</i>					<i>ON LC</i>
					<i>Run 8 5/8 csg.</i>
<i>8:45</i>					<i>CASING ON BOTTOM</i>
<i>8:50</i>					<i>Hook in Casing</i>
<i>8:55</i>			<i>3</i>	<i>4.5</i>	<i>At surface</i>
			<i>30</i>		<i>mix A-Service Lit. cont 100 sk</i>
			<i>28</i>		<i>mix Gelsol per cont 130 sk</i>
					<i>cont mixed</i>
					<i>At depth</i>
<i>9:15</i>			<i>16</i>		<i>plug down</i>
					<i>win 12 BBL cont Pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 13014 A

21-235-12W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 2-16-16 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Griffen Management III		LEASE: V and E WELL NO. 1							
ADDRESS:		COUNTY: Stafford STATE: KS							
CITY: STATE:		SERVICE CREW: Mattai Bailey Sullivan							
AUTHORIZED BY:		JOB TYPE: c/w 5 1/2 Long strings							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
20920	.5						2-15-16	AM	11:00
						ARRIVED AT JOB	2-16-16	PM	3:10
19860	.5					START OPERATION		AM	8:08
						FINISH OPERATION		PM	8:50
						RELEASED		AM	9:45
						MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X [Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CMF	SK	150		2,550 00
CP 103	60/40 P02	SK	30		360 00
CC 102	Cellulofiber	lb	38		140 60
CC 111	SAIF	lb	685		342 50
CC 112	CMF Friction reducer	lb	71		426 00
CC 116	MAY chem 10 c'	lb	423		1142 10
CC 201	Gilsonite	lb	750		502 80
CF 607	LATCH DOWN PLUG + BACKER 5 1/2	EA	1		400 00
CF 1051	CMF Packer stop 5 1/2	EA	1		2800 00
CF 1651	Turbolizer 5 1/2	EA	5		550 00
CF 1901	BACKER 5 1/2	EA	1		290 00
C 704	CLAYMAX	gal	5		175 00
CC 151	MUD Flush	gal	500		750 00
E 100	P.V. MILK	mi	35		157 50
E 101	heavy eq. MILK	mi	70		525 00
E 113	PROP + bulk del.	FM	298		743 75
CC 204	depth charge 3000 - 4000'	4hr	1		2,160 00
CC 240	blend + mix	hr	180		252 00
CC 500	PLUG COMPACTOR	4hr	1		250 00
5003	SUP. VJO	EA	1		
SUB TOTAL					14,691 95

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL  
*14,691 95*

SERVICE REPRESENTATIVE: Mike Mattai	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X [Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer GRIFFIN MANAGEMENT LLC	Lease No.	Date 2-16-16
Lease V and E	Well # 1	
Field Order # 13014	Station Pratt	Casing 5 1/2
		Depth 3960.3
Type Job CNW 5 1/2 LONG STRING	Formation TD 4040	County STAFFORD
		State KS
		Legal Description 21 23S 12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 SK AA-2	RATE 2.25	PRESS 70	ISIP SAIT .5	
Depth 3960.3	Depth	From	To	Pre Pad 5 # SK 5150	Max 35	AVG 40	5 Min.	
Volume 44.22	Volume 81.8	From	To	Pad 30 SK 6	Min 40		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used 87.3		Annulus Pressure	
Plug Depth 3438.75	Packer Depth	From	To	Flush 93	Gas Volume		Total Load	

Customer Representative Charles Griffin	Station Manager Kevin Golden	Treater Mike Mattal
Service Units 3756	33708	20920
Driver Names MATTAL	Bailey	Sullivan

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:15					ON LOCATION
4:50					Run 5 1/2" CSNG 20 LBS
					BACK 10' OF #1 TUBING ON 3, 4, 5, 6, 7
6:35					CSNG ON BOTTOM
6:45					HOOK TO CSNG / BREAK CIRC. W. RIG
8:04	1400		3	1	PUMP 3 bbl WATER, SET PKR SHOT
8:09	200		12	5	PUMP 12 bbl MUD FLUSH
8:12	200		36	5	MIX 150 SK AA-2 @ 15.3 GPM
8:22			4	3	WASH PUMP + LINE, DROP PLUG
8:25	100			6	START 2% KCl DISPLACEMENT
8:37	200		60	5.5	LIFT PRESSURE
8:41	500		77	3	SLOW RATE
8:45	1,500		87.3		PLUG DOWN, RELEASED + HOLD
8:55			7		PLUG PATH
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					JUSTIN + ROBERT