

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

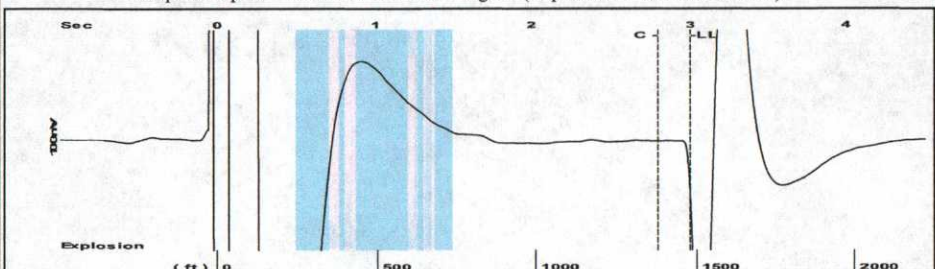
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

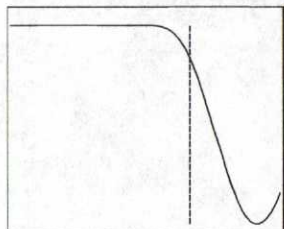
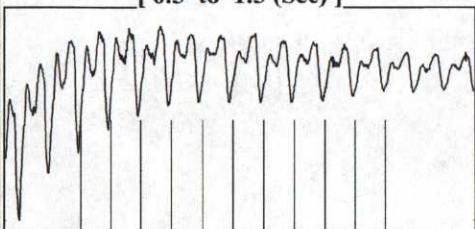
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Examples Well: Henrickson #1 King Oil (acquired on: 06/25/18 10:59:37 )



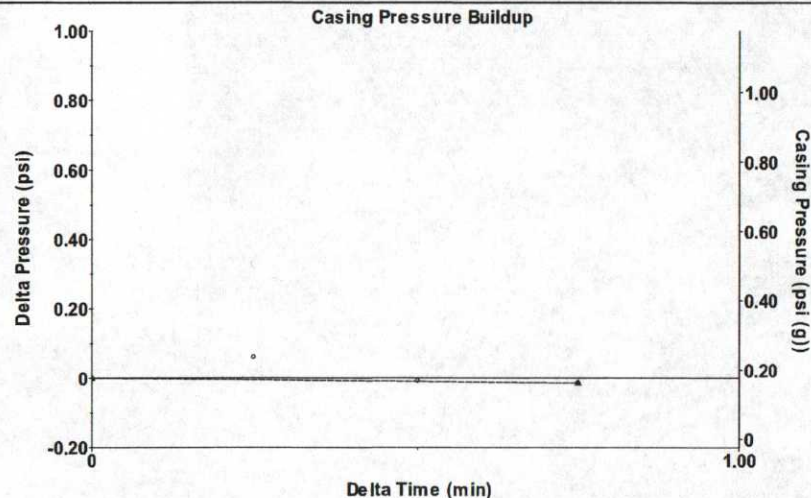
Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo 982.946 ft/s Manual JTS/sec 15.5039  
 Time 2.998 sec  
 Joints 46.6196 Jts  
 Depth 1477.84 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: Examples Well: Henrickson #1 King Oil (acquired on: 06/25/18 10:59:37 )



Change in Pressure -0.01 psi PT6854  
 Range 0 - ? psi  
 Change in Time 0.75 min

Group: Examples Well: Henrickson #1 King Oil (acquired on: 06/25/18 10:59:37 )

Production  
 Current Potential  
 Oil - \* - \* - BBL/D  
 Water - \* - \* - BBL/D  
 Gas - \* - \* - Mscf/D  
 IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0  
 Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.98 Sp.Gr.AIR  
 Acoustic Velocity 985.885 ft/s

Casing Pressure 0.2 psi (g)  
 Casing Pressure Buildup -0.0 psi  
 0.75 min  
 Gas/Liquid Interface Pressure 0.9 psi (g)  
 Liquid Level Depth 1477.84 ft  
 Pump Intake Depth 3646.00 ft  
 Formation Depth 3467.00 ft

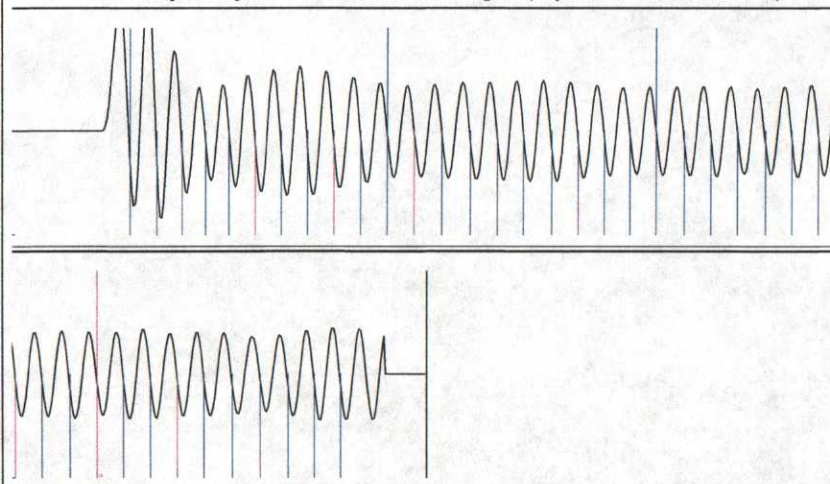


Producing  
 Annular Gas Flow 0 Mscf/D  
 % Liquid 100 %  
 Pump Intake 722.6 psi (g)  
 Producing BHP 665.8 psi (g)  
 Static BHP - \* - psi (g)

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 2168 ft  
 Equivalent Gas Free Liquid HT (TVD) 2168 ft

Acoustic Test

Group: Examples Well: Henrickson #1 King Oil (acquired on: 06/25/18 10:59:37 )



Acoustic Velocity 985.885 ft/s Joints counted 39  
 Joints Per Second 15.5502 jts/sec Joints to liquid level 46.6196  
 Depth to liquid level 1477.84 ft Filter Width 13.5039 17.5039  
 Automatic Collar Count Yes Time to 1st Collar 0.284 2.792

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 4  
2301 E. 13TH STREET  
HAYS, KS 67601-2651



PHONE: 785-261-6250  
FAX: 785-625-0564  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 11, 2018

Rodney L Kig  
King, Rodney L. dba King Oil Operation  
1746 150TH AVE.  
ELLIS, KS 67637-9300

Re: Temporary Abandonment  
API 15-051-25654-00-00  
HENRICKSON 1 UNIT WELL  
NE/4 Sec.03-13S-20W  
Ellis County, Kansas

Dear Rodney L Kig:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### **Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 08, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 08, 2018.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
RICHARD WILLIAMS  
KCC DISTRICT 4