

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Well Name: White G-5  
Company: Gateway Resources USA Inc.  
Test Date: Jun 28, 2018

Formation:  
Location: Montgomery Co Kansas

## Fluid Level and Well Analysis Report

White G-5

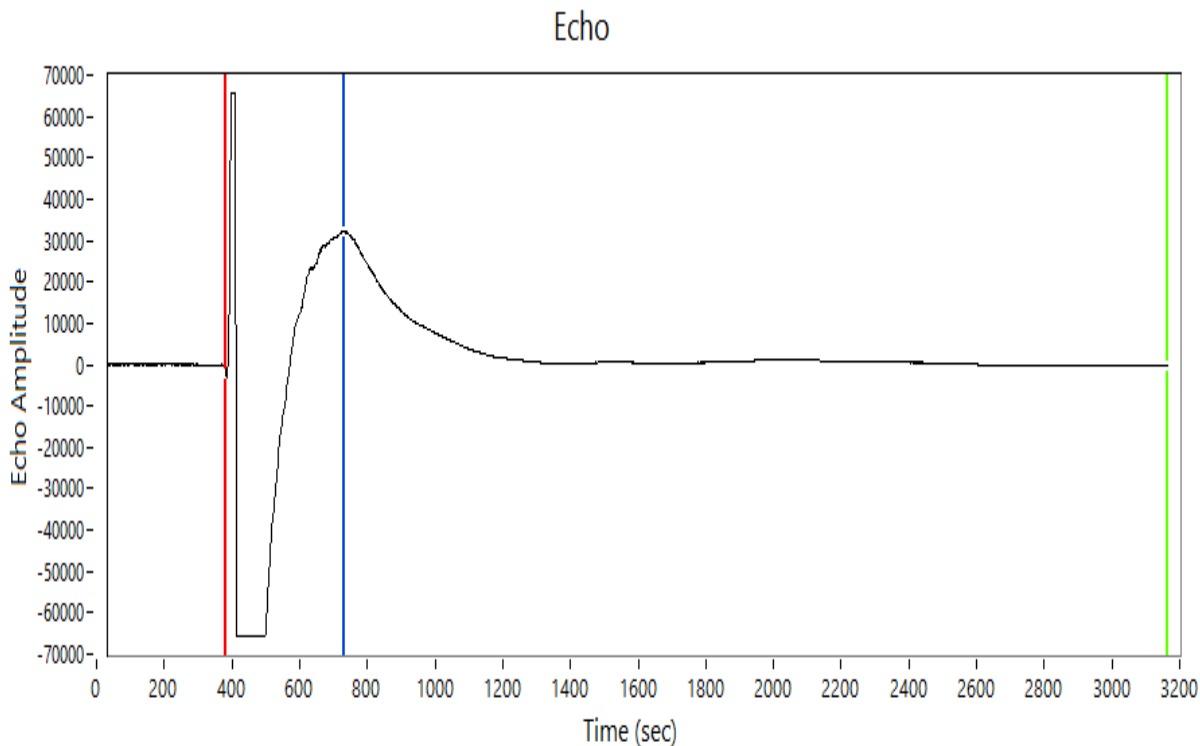
Gateway Resources USA Inc.

Montgomery Co Kansas

Jun 28, 2018

Well Name: white G-5  
Company: Gateway Resources USA Inc.  
Test Date: Jun 28, 2018

Formation:  
Location: Montgomery Co Kansas



Depth: 94.50 ft  
Return Time: 0.35 sec  
Acoustic Velocity: 542.38 ft/s  
Average Joint Length: 31.50 ft  
Number of Joints: 3.00

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720



PHONE: 620-902-6450  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 12, 2018

A BLAINE HANKS  
Gateway Resources U.S.A., Inc.  
1821 ARBOR DR  
BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment  
API 15-125-22922-00-01  
WHITE G-5  
SW/4 Sec.28-33S-16E  
Montgomery County, Kansas

Dear A BLAINE HANKS:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## **High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by August 09, 2018.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Russell Hine  
KCC DISTRICT 3