### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

# **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15														
Name:			Spot Description:															
Address 1:					Sec.	Twp	S. R.		E W									
Address 2:						feet from												
City:        Zip:       +         Contact Person:          Phone:																		
									Contact Person Email:									
													Well Type: (	check one) 🗌 Oi	I Gas OG	wsw 🗌 d	Other:	
Field Contact Person:				SWD Pe	ermit #:	EM	NHR Permit	:#:										
	0.()				rage Permit #:													
				Spud Date:		Date Sh	ut-In:											
	Conductor	Surface	Pro	oduction	Intermediate	e Lin	er		Tubing									
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	urface:	How De	stermined?				Dat	to.										
•																		
Casing Squeeze(s):		00000000000		(top) (0	(bottom)		omonia Da											
Casing Squeeze(s):	) (bottom)				,													
Casing Squeeze(s):	· · · · ·																	
Do you have a valid Oil & O	Gas Lease? Yes	No		sing Leaks:	. ,		s):											
Do you have a valid Oil & O Depth and Type: Junk	Gas Lease? Yes in Hole at	] No ] Tools in Hole at	Ca		]Yes No D	epth of casing leak(												
Depth and Type: UJunk	Gas Lease? Yes in Hole at <u>(depth)</u>	] No ] Tools in Hole at	Ca w / _	sacks	]Yes No D	epth of casing leak(source the set of casing leak (source the set of the set												
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>2</sup>	Gas Lease? Yes in Hole at <u>(depth)</u>	] No ] Tools in Hole at	Ca w / _	sacks	]Yes No D	epth of casing leak(source the set of casing leak (source the set of the set												
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>2</sup>	Gas Lease? Yes in Hole at <u>(depth)</u> I. I ALT. II Depth o Size:	No Tools in Hole at	Ca w / Inch	sacks Set at:	Yes No D	epth of casing leak(s ort Collar:												
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>-</sup> Packer Type:	Gas Lease? Yes in Hole at <u>(depth)</u> I. I ALT. II Depth o Size:	No Tools in Hole at	Ca w / Inch	sacks Set at:	Yes No D	epth of casing leak(s ort Collar:												
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>-</sup> Packer Type: Total Depth:	Gas Lease? Yes Gas Lease? Yes Gas In Hole at <u>(depth)</u> Yes Gas In Hole at <u>Size</u> : Size: Plug Bac	No Tools in Hole at	Ca w / Inch	sacks Set at:	Yes No D s of cement P	epth of casing leak(s ort Collar:												
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>-</sup> Packer Type: Total Depth: <i>Geological Date:</i>	Gas Lease? Yes Gas Lease? Yes Gas Lease? Yes Gas in Hole at <u>(depth)</u> T. I ALT. II Depth of Size: Size: Plug Bac Formation	No Tools in Hole at DV Tool: Cop Formation Base	Ca w / _ Inch	sacks	Yes No D s of cement Pr od: Comple	epth of casing leak(s ort Collar: (depth) Feet	w /		sack of cemen									

# Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

#### Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 16, 2018

RG Lowry Lowry Exploration, Inc. SUITE 306 427 S BOSTON AVE TULSA, OK 74103

Re: Temporary Abandonment API 15-055-20152-00-00 STEWART 1 N/2 Sec.28-24S-31W Finney County, Kansas

Dear RG Lowry:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

# **Current fluid level shot**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by August 13, 2018.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1