KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | | |
|---|-------------------|--------------------|-------------|------------------------------|--------------|--------------------|------------------|----|--------|-----------------------|--|--|--|--------------|---------------|----------------|-------------|-------|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | | Se | ec Twp. | S. R. | | E _ W | | | | | | | | | | |
| Address 2: | | | | | | fee | | | | | | | | | | | | | |
| City: State: Zip: + Contact Person: Phone: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Contact Person Email: | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (| (check one) 🗌 | Oil 🗌 Gas 🗌 OG | s 🗌 wsw 🗌 c | ther: | |
| Field Contact Person Phone: | | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | | | | | |
| | () | | | | 0 | | | | | | | | | | | | | | |
| | | | | Spud Date: | | Dat | e Shut-In: | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermedi | ate | Liner | - | Tubing | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surf | ace: | How D | Determined? | | | | Dat | e: | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks of o | cement, | to | (bottom) w / | sacks | s of cement. Dat | e: | | | | | | | | | | | |
| Do you have a valid Oil & Ga | is Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | | |
| Depth and Type: Dunk ir | Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No | Depth of casing I | eak(s): | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Type Completion: ALT. | | | | | | | lepth) | ` | | | | | | | | | | | |
| Packer Type: | Size: | | Inch | Set at: | | Feet | | | | | | | | | | | | | |
| | | ck Depth: | | Plug Back Meth | od: | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ек Берин. | | | | | | | | | | | | | | | | | |
| | Plug Ba | | | | | | | | | | | | | | | | | | |
| Total Depth: | | Top Formation Base | | | Com | pletion Informatio | n | | | | | | | | | | | | |
| Total Depth: | Formation | Top Formation Base | et Perfo | ration Interval . | | pletion Informatio | | te | oFee | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 17, 2018

Steve Jones Jones, Stephen C. 2332 W NEW ORLEANS BROKEN ARROW, OK 74011

Re: Temporary Abandonment API 15-031-22133-00-00 ESTHER OSBORNE 2A SW/4 Sec.17-22S-14E Coffey County, Kansas

Dear Steve Jones:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 14, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Mike Heffern KCC DISTRICT 3