

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33453

Name: Jones, Stephen C.

Address 1: 2332 W NEW ORLEANS

Address 2: _____

City: BROKEN ARROW State: OK Zip: 74011 + _____

Contact Person: Steve Jones

Phone: (918) 286-1499

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-031-22739-00-00

Spot Description: NW SW NW NW Sec. 28 Twp. 22 S. R. 14 ☒ E ☐ W
990 feet from ☒ N / ☐ S Line of Section
330 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Coffey Elevation: _____ ☐ GL ☐ KB

Lease Name: J. BIRK Well #: 7A

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 06/15/2011 Date Shut-In: 10/30/2011

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.6250	4.5000	N/A	N/A	N/A
Setting Depth		40	1480			
Amount of Cement		30	200			
Top of Cement		N/A	N/A			
Bottom of Cement		40	1480			

Casing Fluid Level from Surface: 1000 How Determined? Visual Date: 07/15/2011

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1480 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 1390 to 1396 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Mike Heffern</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>07/17/2018</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 3
137 E. 21ST STREET
CHANUTE, KS 66720



PHONE: 620-902-6450
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 17, 2018

Steve Jones
Jones, Stephen C.
2332 W NEW ORLEANS
BROKEN ARROW, OK 74011

Re: Temporary Abandonment
API 15-031-22739-00-00
J. BIRK 7A
NW/4 Sec.28-22S-14E
Coffey County, Kansas

Dear Steve Jones:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

need current accurate fluid level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Mike Heffern
KCC DISTRICT 3