KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- Spot Description: | | | | | | | | | | | | | |
|---|---|--------------------|------------------------|----------------------------------|------------|----------------------------|------------|-------|----------------------------|--------|--------|--|---------------------------------|---------------|----------------------------|------|--|
| | | | | | | | | | Address 2: | | | | | | feet from N / [| = | |
| | | | | | | | | | City: | State: | Zip: + | | feet from E / W Line of Section | | | | |
| Contact Person: | | | | GPS Location: Lat: | | | | | | | | | | | | | |
| | | | | | | | | | Field Contact Person: | | | | Well Type: (ch | neck one) 🗌 C | Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Oth | ier: | |
| | | | | | | | | | Field Contact Person Phone | | | | SWD Permit #: ENHR Permit #: | | | | |
| | () | | | | 0 | | | | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermedia | te Liner | Tubing | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Sur | ace. | Но | w Determined? | | | Date: | | | | | | | | | | | |
| 0 | | | | | | sacks of cement. Date: | | | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | | | | | | | | |
| Depth and Type: Junk i | n Hole at | Tools in Hole at _ | Ca | sing Leaks: 🗌 Y | res No [| Depth of casing leak(s): | | | | | | | | | | | |
| | | | | | | | | omont | | | | | | | | | |
| | | | | | | Port Collar: w / | Sack of Ce | ement | | | | | | | | | |
| Packer Type: | Size: _ | | Inch | Set at: | | _ Feet | | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | [| Plug Back Method | : | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | |
| Formation Name | ation Name Formation Top Formation Base | | Completion Information | | | | | | | | | | | | | | |
| | At: | to | Feet Perfo | ration Interval | to | Feet or Open Hole Interval | to | _Feet | | | | | | | | | |
| 1 | | | | | | | | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 17, 2018

Mahesh K Chhabra VEEM Jade Oil & Gas LLC 11417 S GRANITE AVE TULSA, OK 74137-8110

Re: Temporary Abandonment API 15-049-20974-00-00 BEAUMONT B1 SE/4 Sec.27-29S-09E Elk County, Kansas

Dear Mahesh K Chhabra:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 14, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Duane Sims KCC DISTRICT 3