KOLAR Document ID: 1406342

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-																
Name:					API No. 15																
											Address 2:							feet from			
							feet from			of Section											
Contract Person:					GPS Location: Lat:, Long:																
Contact Person:					Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: ENHR Permit #: Text Permit #:																
Phone:()																					
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Setting Depth																					
Amount of Cement																					
Top of Cement																					
Bottom of Cement																					
Casing Fluid Level from Surf	ace:		_ How Deter	rmined?				D	ate:												
Casing Squeeze(s):	to w	/	sacks of cem	ent,	to	(hottom) W /	sacks of	cement. D)ate:												
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Total Depth:	Plug Back Depth:				Plug Back Method:																
Geological Date:																					
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Review Completed by:				_ Comn	nents:																
TA Approved: Yes	Denied Date	:																			
		Mail 4	o the Annro	nriate	KCC Conserv	ation Office:															
Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801									Phone 620.68	2 7033											
						Building 600, Suite 601, Wichita, KS 67226															
	KCC Dis	trict Office #2 -	. Ა45U N. K0C	к кoad,	building 600, S	ouite 601, Wichita	i, NO 6/226		Phone 316.33	7.7400											

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 24, 2018

John Paulsen Diamond Star Oil, Inc. 219 BROOKSIDE DR PAOLA, KS 66071-1111

Re: Temporary Abandonment API 15-121-02139-00-00 BATDORF BI-5 NE/4 Sec.02-16S-21E Miami County, Kansas

Dear John Paulsen:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

need current Fluid level measurement

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by August 21, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Levi Short KCC DISTRICT 3