

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

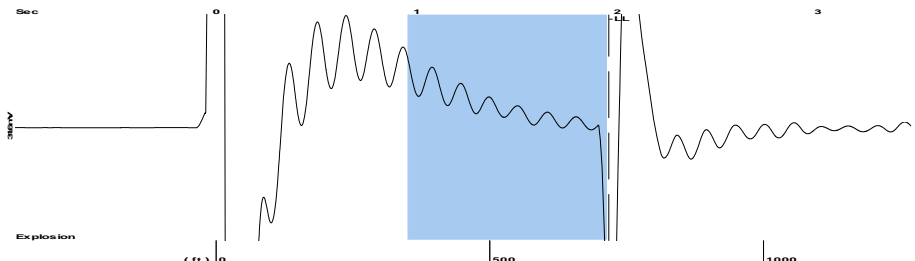
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

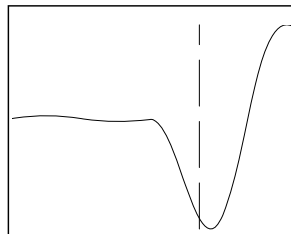
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: E Miller A Well: E Miller A3 (acquired on: 08/23/18 14:06:41)



Filter Type High Pass Automatic Collar Count Yes Time 1.957 sec
 Manual Acoustic Velo 732.948 ft/s Manual JTS/sec 11.5607 Joints 22.6243 Jts
 Depth 717.19 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: E Miller A Well: E Miller A3 (acquired on: 08/23/18 14:06:41)

NO PRESSURE DATA AVAILABLE

Change in Pressure -5.52 psi NONE
 Range 0 - ? psi
 Change in Time 0.50 min

Group: E Miller A Well: E Miller A3 (acquired on: 08/23/18 14:06:41)

Production
 Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 1.21 Sp.Gr.AIR

Acoustic Velocity 732.948 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) - * - ft
 Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

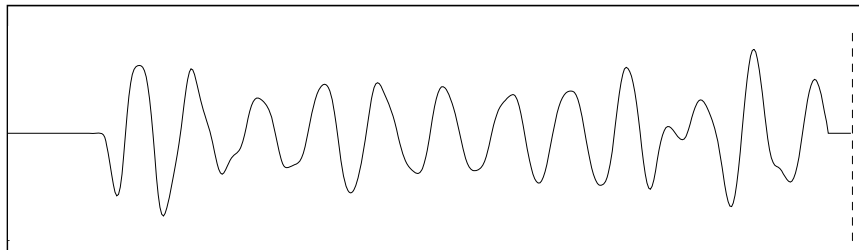
Casing Pressure 20.0 psi (g)
 Casing Pressure Buildup -5.5 psi
 0.50 min
 Gas/Liquid Interface Pressure 21.1 psi (g)
 Liquid Level Depth 717.19 ft
 Pump Intake Depth 14.00 ft
 Formation Depth 3193.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake 20.0 psi (g)
 Producing BHP 1146.7 psi (g)
 Static BHP 815.5 psi (g)

Group: E Miller A Well: E Miller A3 (acquired on: 08/23/18 14:06:41)



Acoustic Velocity - * - ft/s Joints counted 2
 Joints Per Second - * - jts/sec Joints to liquid level - * -
 Depth to liquid level - * - ft Filter Width 9.56069 13.5607
 Automatic Collar Count Yes Time to 1st Collar - * - - * -

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 04, 2018

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665

Re: Temporary Abandonment
API 15-167-06735-00-00
E MILLER A 3
SE/4 Sec.30-14S-13W
Russell County, Kansas

Dear Gavin Ramsay:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by October 02, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4