KOLAR Document ID: 1420726

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35167
Name: Kansas Energy Resources, LLC
Address 1: 24874 LINWOOD ROAD
Address 2:
City: LAWRENCE State: KS Zip: 66044 + 7302
Contact Person: Justin Mietcxhen
Phone: (913) 749-3899
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-103-21425-00-00
Spot Description:
NW SW NW NE Sec. 23 Twp. 12 S. R. 20 ☑ E ☐ W
4467 feet from ☐ N / ☑ S Line of Section
2450 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Leavenworth Elevation: ☐ GL ☐ KB
Lease Name: ROBBINS Well #: 8
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/15/2014 Date Shut-In: 07/17/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	7	4.5	0	0	0
Setting Depth	0	62	841	0	0	0
Amount of Cement	0	120	120	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	62	841	0	0	0

Casing Fluid Level from Surface: 350 How Determined? sandline measure Date: 07/17/2014
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 850 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 774 to 780 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
				10/28/2016

Review Completed by: Levi Short Comments:
TA Approved: ☐ Yes ☑ Denied Date: 10/03/2018

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720

PHONE: 620-902-6450
http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.
SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 03, 2018

Justin Mietcxhen
Kansas Energy Resources, LLC
24874 LINWOOD ROAD
LAWRENCE, KS 66044-7302

Re: Temporary Abandonment
API 15-103-21425-00-00
ROBBINS 8
NE/4 Sec.23-12S-20E
Leavenworth County, Kansas

Dear Justin Mietcxhen:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

require current fluid level; correct the shut-in date

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by October 31, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Levi Short
KCC DISTRICT 3