KOLAR Document ID: 1424680

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-											
Name:				Spot Description:											
Address 1:				Sec Twp S. R E _ W											
Address 2:						feet from N	I / S Line of Section								
City:				GPS Location: Lat:											
											GL KB				
					e:										
				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Spud Date: Date Shut-In:											
												Spud Date:		Date Shut-In:	
									Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing
				Size											
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Casing Fluid Lavel from Su	rface:	How	Determined?)		r	Jato:								
Casing Fluid Level from Surface:															
(top)	(bottom)			(top)	(bottom)	00010 01 001110111. 1	<u> </u>								
Do you have a valid Oil & G	Sas Lease? Yes	No													
Depth and Type:	in Hole at [Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):									
							sack of cement								
Packer Type:						(******)									
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:										
Geological Date:															
Formation Name Formation Top Formation Base Completion Information															
1	At: to Feet Perfo			oration Interval to Feet or Open Hole Interval to Feet											
2	At:	to F	eet Perfo	ration Interval	to Feet	or Open Hole Interva	al toFeet								
IINDED DENALTY OF DE	O IIIDV I LIEDEDV ATTE	ECT TUAT TUE INCOC	MATION CO	NITAINED HEE	EIN ICTUIE AND COD	DECTTO THE DEST	OE MA KNOMI EDGE								
		Subm	itted Ele	ctronicall	y										
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY					Date Plugged:	Date Repaired: Date	te Put Back in Service:								
Space - NOO OOL ONLI		_													
Review Completed by:			Comr	nents:											
TA Approved: Yes	Denied Date:														
		Mail to the A	Appropriate	KCC Conserv	vation Office:										
Stepper State State State State State State States	KCC Distr	rict Office #1 - 210 E. I	Frontview, Su	ite A, Dodge C	ty, KS 67801		Phone 620.682.7933								
	KCC Disti	KCC District Office #2 - 3450 N. Rock Road,			Suite 601, Wichita, KS 6	7226	Phone 316.337.7400								

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 24, 2018

Joe Taglieri Running Foxes Petroleum Inc. 14550 E. Easter Ave Suite 200 Centennial, CO 80112

Re: Temporary Abandonment API 15-011-24425-00-00 SNYDER 1-24A-1 NE/4 Sec.24-23S-23E Bourbon County, Kansas

Dear Joe Taglieri:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Need accurate Fluid level: below TD & perfs on this form

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by November 21, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Dallas Logan KCC DISTRICT 3