

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

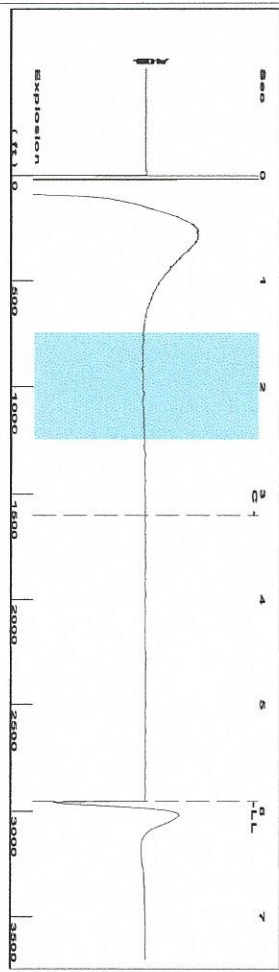
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

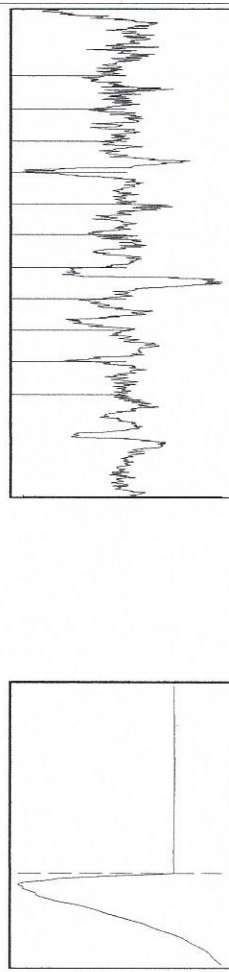
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Liberal TAD Wells Well: Liberal 7 (acquired on: 10/29/18 15:07:21)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 992 ft/s Manual JTS/sec 15.2207
 Time 5.904 sec
 Joints 93.1456 JTS
 Depth 2952.72 ft

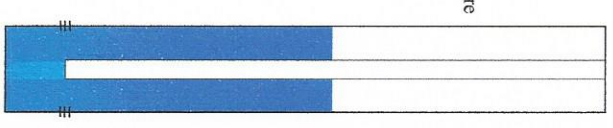
[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

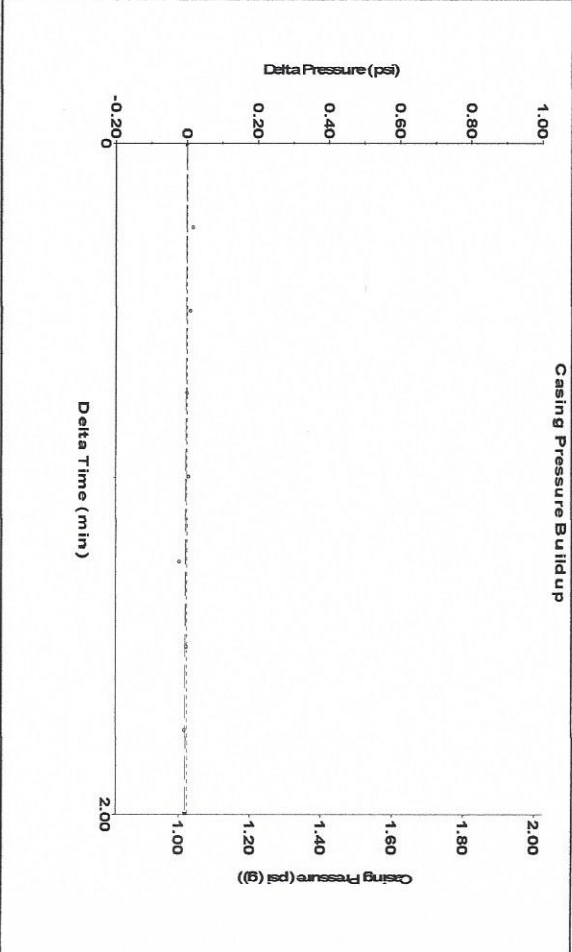
Group: Liberal TAD Wells Well: Liberal 7 (acquired on: 10/29/18 15:07:21)

Production	Potential	Casing Pressure	Static
Oil -*- BBL/D	-*- BBL/D	1.0 psi (g)	Oil Column Height
Water -*- BBL/D	-*- BBL/D	-0.0 psi	MID 0 ft
Gas -*- Misc/D	-*- Misc/D	2.00 min	Gas/Liquid Interface Pressure
IPR Method Vogel	-*- Vogel	2.7 psi (g)	
PBHP/SBHP -*- -	-*- -		
Production Efficiency 0.0			
Oil 35 deg API		Liquid Level Depth	Water Column Height
Water 1.05 Sp.Gr.H2O		2952.72 ft	MID 3697 ft
Gas 0.97 Sp.Gr.AIR		Tubing Intake Depth	
Acoustic Velocity 1000.24 ft/s		6650.00 ft	
		Formation Depth	
		6650.00 ft	
Acoustic Test		Static BHP	1683.6 psi (g)



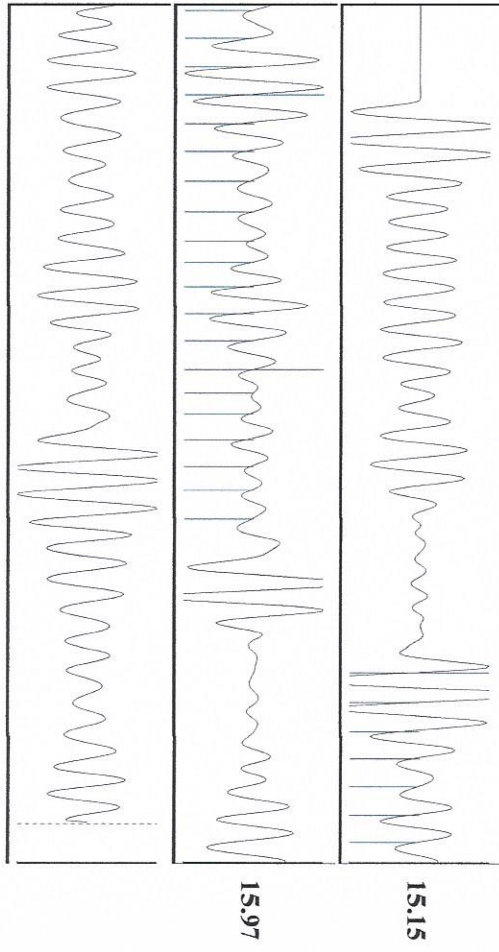
Shot @ 300 ft OH

Group: Liberal TAD Wells Well: Liberal 7 (acquired on: 10/29/18 15:07:21)



Change in Pressure -0.01 psi PT11249
 Change in Time 2.00 min Range 0 - ? psi

Group: Liberal TAD Wells Well: Liberal 7 (acquired on: 10/29/18 15:07:21)



Acoustic Velocity	Joints Per Second	Depth to liquid level	Automatic Collar Count	Joints counted	Joints to liquid level	Filter Width	Time to 1st Collar
1000.24 ft/s	15.7767 JTS/sec	2952.72 ft	Yes	26	93.1456	13.2207	1.552

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 30, 2018

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-20717-00-00
Liberal Airport 7
NW/4 Sec.01-35S-34W
Seward County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by November 27, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by November 27, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1