



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

808586

Invoice Date: 09/15/16

Terms: Net 30

Page 1

VAL ENERGY

125 N. Market, Ste. 1110  
WICHITA KS 67202  
USA  
316-263-6688

SAWYER V #1-31

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1.000	1,900.0000	48.000	988.00
CE0002	Equipment Mileage Charge - Heavy Equipment	60.000	7.1500	48.000	223.08
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	48.000	343.20
CE1163	Squeeze Manifold	1.000	400.0000	48.000	208.00
CC5800A	Class A Cement - Sack	100.000	20.0000	48.000	1,040.00

Subtotal 5,389.00

Discounted Amount 2,586.72

SubTotal After Discount 2,802.28

Amount Due 5,524.00 If paid after 10/15/16

Tax: 70.20

Total: 2,872.48

*9308  
Squeeze Cement*



**CONSOLIDATED**  
Oil Well Services, LLC

6656  
Field Ht dec  
6559

TICKET NUMBER 51393

LOCATION 180

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

**Invoice #808586**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-16	8576	Sawyer V # #1-31	31	32S	6E	cowley
CUSTOMER Vul Energy						
MAILING ADDRESS 200 West Douglas Suite 520						
CITY Wichita		STATE KS	ZIP CODE 67202			
TRUCK #	DRIVER	TRUCK #	DRIVER			
603	Tracy					
775	Jeremy					
577	Jacob					

JOB TYPE Squeeze HOLE SIZE \_\_\_\_\_ HOLE DEPTH 3300 CASING SIZE & WEIGHT 5/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 lb SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 19.63 DISPLACEMENT PSI 500 MIX PSI 300 RATE 3.86 bpm

REMARKS: Safety meeting, tie onto Backside pressure to 550psi Shut in tie onto tubing pump 10bbl to get Rate found at 3.86 bpm 500psi tie to 7" pump 5bbl out .481bpm 200psi tie back onto tubing mix 25.5ks class A displaced with 18.75 bbl stage 15min move 1/4bbl stage 20 min move 1/4 bbl shut in at 250psi tie into 7" mix 25.5ks class A down 7" at .56bpm 500 psi, 200 psi increase on 5/2, Job complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE	1900.00	1900.00
CE0002	60	MILEAGE	7.15	429.00
CE0711	1	min bulk delivery	660.00	660.00
CE1163	1	Squeeze manifold	400.00	400.00
CC5800	100	Class A	20.00	2000.00
			Subtotal	5389.00
				2586.72
			total	2802.28

**SCANNED**

Ravin 3737

AUTHORIZATION

*Dean Howard*

TITLE

SALES TAX  
ESTIMATED  
TOTAL

70.20 ✓  
2872.48 ✓

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PAGE	CUST N	YARD #	INVOICE DATE
1 of 1	1004409	1718	09/05/2016
INVOICE NUMBER			
92217372			

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 125 n market ste 1710  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sawyer OWWO 1-31  
 O LOCATION  
 B COUNTY Cowley  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40962473	20920		Net - 30 days	10/05/2016	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/26/2016 to 08/26/2016</i>					
0040962473					
171814034A Cement-Casing Seat-Prod W 08/26/2016					
Cement Liner					
A-Con Blend Common 150.00 EA 9.00 1,350.00 T					
Celloflake 282.00 EA 0.53 148.05 T					
C-41P 36.00 EA 2.00 72.00 T					
Cement Friction Reducer 106.00 EA 3.00 318.00 T					
C-51 15.00 EA 12.50 187.50 T					
Sugar 100.00 EA 2.50 250.00 T					
Mud Flush 500.00 EA 0.75 375.00 T					
"Guide Shoe - Regular. 5 1/2" (Blue)" 1.00 EA 125.00 125.00 T					
Flapper Type Insrt Float Valve 5 1/2"(Bl 1.00 EA 107.50 107.50 T					
"Top Rubber Cmt Plug, 5 1/2"" 1.00 EA 52.50 52.50 T					
"Unit Mileage Chg (PU, cars one way)" 100.00 MI 2.25 225.00 T					
Heavy Equipment Mileage 200.00 MI 3.75 750.00 T					
"Proppant & Bulk Del. Chgs., per ton mil 705.00 EA 1.25 881.25 T					
Blending & Mixing Service Charge 150.00 BAG 0.70 105.00 T					
Plug Container Util. Chg. 1.00 EA 125.00 125.00 T					
Depth Charge; 3001-4000' 1.00 EA 1,080.00 1,080.00 T					
"Service Supervisor, first 8 hrs on loc. 1.00 EA 87.50 87.50 T					

*Cement 5 1/2  
 Liner  
 9308*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,239.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	421.15
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,660.45
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 14034 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-26-16	DISTRICT: PRATT, KS	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: VAC ENERGY, INC	LEASE: SHAWYER OWNED 1-31 WELL NO.									
ADDRESS:	COUNTY: COWLEY	STATE: KS								
CITY:	STATE:	SERVICE CREW: KG, MR. CRAW, STARKS								
AUTHORIZED BY:	JOB TYPE: CCSPW - LOWER									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
20920	1						8-26			0900
						ARRIVED AT JOB				1300
19860	1/2					START OPERATION				1400
						FINISH OPERATION				1500
						RELEASED				1530
						MILES FROM STATION TO WELL				100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PC101	A-COW CEMENT	SK	150		2700.00
PC109	MEDIUM CHLORIDE	lb.	782		296.10
PC130	C-51	lb.	15		375.00
PC105	C-41P	lb.	36		144.00
PC112	CEMENT FRICTION REDUCER	lb.	106		636.00
CF251	5/2 GUIDE SHOE	EA	1		250.00
CF1451	5/2 WFL INSERT FLOAT	EA	1		215.00
CF103	5/2 TOP RUBBER PLUG	EA	1		105.00
CC151	MUD FLUSH	gal	500		750.00
CC131	SUICIDE	lb.	100		500.00
E160	PICKUP MILE	mi	100		450.00
E101	TRUCK MILE	mi	200		1500.00
E113	TRUCK DELIVERY	TM	705		1767.50
CE204	DEPTH CHANGE 300' - 4000'	EA	1		2160.00
CE240	BLENDING CHANGE	SK	150		210.00
CE304	PLUG FLOW TOWER	EA	1		250.00
5003	SERVICE SUPERVISOR	EA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		12,478.60
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		6239.30

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>UAC ENERGY</i>	Lease No.	Date <i>8-26-16</i>	
Lease <i>SAWYER (UWUO)</i>	Well # <i>1-31</i>		
Field Order # <i>14034</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>	Depth <i>3370</i>
Type Job <i>CCSPW - LENER</i>	Formation <i>7"-2500'</i>	County <i>DOWNEY</i>	State <i>KS</i>
		Legal Description <i>31-32-6E</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>							5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth <i>3370</i>	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative <i>DEON</i>	Station Manager <i>KEVIN</i>	Treater <i>DONALD</i>
Service Units <i>83353</i>	<i>33708-20920</i>	<i>84890-19860</i>
Driver Names <i>GC</i>	<i>MICHAEL</i>	<i>SPARKS</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>IN LOCATION</i>
					<i>3370' 5 1/2" LENER IN 7" F.O.H.</i>
					<i>DROP BALL</i>
<i>1400</i>	<i>1000</i>		<i>20</i>	<i>2 1/2</i>	<i>TR4 BREAK CIRCULATION</i>
					<i>1/2 INCH STREAM TO TANK</i>
	<i>500</i>		<i>12</i>	<i>2 1/2</i>	<i>PUMP 12 bbl MINIFLUSH</i>
	<i>400</i>		<i>3</i>	<i>2 1/2</i>	<i>PUMP 3 bbl H2O</i>
	<i>300</i>		<i>62</i>	<i>3</i>	<i>INTEK 150 GAL A-COM</i>
					<i>2% CC, 3/4% PFR, 1/4% DEFORAM,</i>
					<i>.1% WCA-1</i>
			<i>0</i>	<i>3</i>	<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>3</i>	<i>START DESP.</i>
	<i>100</i>		<i>20</i>	<i>3</i>	<i>CEMENT AT SHOE</i>
	<i>250</i>		<i>40</i>	<i>3</i>	<i>1/2 STREAM TO TANK</i>
	<i>450</i>		<i>70</i>	<i>3</i>	<i>1/2 STREAM TO TANK</i>
<i>1500</i>	<i>1000</i>		<i>80</i>	<i>3</i>	<i>PLUG DOWN - HOLD</i>
					<i>DID NOT CUR. CEMENT</i>
<i>1530</i>					<i>JOB COMPLETE - KEVIN</i>