KOLAR Document ID: 1426258

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-											
Name:				Spot Description:											
Address 1:				Sec Twp S. R EW											
Address 2:						feet from N	/ S Line of Section								
City:				feet from E / W Line of Section											
Contact Person:				GPS Location: Lat:											
Phone:( )					Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB										
Contact Person Email:  Field Contact Person:  Field Contact Person Phone: ( )				Lease Name:											
												Spud Date:		Date Shut-In:	
									Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing
								Size							
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Cooing Fluid Lovel from Su	rfo.co	Цо	w Dotorminod	<b>)</b>		r	Data								
Casing Fluid Level from Surface:       How Determined?       Date:															
(top)	) (bottom)	38003	or cement, _	(top)	(bottom)	sacks of cernent. I	Date								
Do you have a valid Oil & G	Sas Lease? Yes	No													
Depth and Type:	in Hole at	Tools in Hole at _	Ca	asing Leaks:	Yes No Depth o	f casing leak(s):									
Type Completion: ALT															
Packer Type:						(dopul)									
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:										
Geological Date:															
Formation Name	Formation	Top Formation Bas	se		Completion Ir	nformation									
	•				pration Interval to Feet or Open Hole Interval to Feet										
2	At·						altoFeet								
	710		1000	ration into var		or open note into ve									
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		Subr	nitted Ele	ctronicall	y										
Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Dat	e Put Back in Service:								
Space - KCC USE ONLY		_													
Review Completed by: Comments:															
TA Approved: Yes	Denied Date:														
		Mail to the	Appropriate	KCC Conserv	vation Office:										
Physic bads gaps and the color hads	KCC Dist	KCC District Office #1 - 210 E. Frontview, Sui					Phone 620.682.7933								
	===	KCC District Office #2 - 3450 N. Rock Road,													
	TOO DIST	1100 mz - 0400		, building ood, i	Jano Gor, Wildina, NO G		1 110110 010.001.1700								

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

## STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

## GOVERNOR JEFF COLYER, M.D. SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 08, 2018

Ken letcher Plano Petroleum Corporation PO BOX 3525 MCKINNEY, TX 75070-8194

Re: Temporary Abandonment API 15-151-20766-00-00 SHRIVER 1 SE/4 Sec.14-29S-14W Pratt County, Kansas

#### Dear Ken letcher:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by December 06, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by December 06, 2018.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1