KOLAR Document ID: 1427301

Kansas Corporation Commission Oil & Gas Conservation Division

July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| | | | | API No. 15- | | | |
|---|--|---------------------------------|---|--|---|--|-----------------------|
| Name: | | | | Spot Descr | iption: | | |
| Address 1: | | | | | · Sec | Twp S. | R 🗌 E 🔲 W |
| Address 2: | | | | | | | N / S Line of Section |
| City: | State: | Zip: + | | | | | / W Line of Section |
| Contact Person: | | | | GPS Locati | on: Lat: | , Long: | (e.gxxx.xxxxx) |
| Phone:() | | | | | NAD27 NAD83 E | | GL KB |
| Contact Person Email: | | | | - | | We | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 Oil 🔲 O | Gas OG WSW | Other: |
| Field Contact Person Phone | | | | SWD P | ermit #: | ENHR Per | mit #: |
| iola contact i oloch i none | .() | | | _ | orage Permit #: | Date Shut-In: | |
| | | | | Ории Вию. | | Bate onat iii | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing |
| Size | | | | | | | |
| Setting Depth | | | | | | | |
| Amount of Cement | | | | | | | |
| Top of Cement | | | | | | | |
| Bottom of Cement | | | | | | | |
| | | | | | | | |
| Depth and Type: | I ALT. II Depth Size: | of: DV Tool:(depth) | w / _ Inch | sack | s of cement Port C | ollar: w / (depth) | |
| Type Completion: ALT. Packer Type: Total Depth: | I ALT. II Depth Size: Plug Ba | of: DV Tool:(depth) | w / _ Inch | sack | s of cement Port C | ollar: <u>(depth)</u> w / | |
| Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name | I ALT. II Depth Size: Plug Ba | of: DV Tool:(depth) ack Depth: | w/_ | sack: Set at: Plug Back Meth | s of cement Port C Feet od: Completion | ollar: w / | |
| Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name | I ALT. II Depth Size: _ Plug Ba Formation At: | of: DV Tool: (depth) ack Depth: | w / _ | Set at: Plug Back Meth | s of cement Port C Feet od: Completion to Fee | ollar: w / | sack of cement |
| Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name | I ALT. II Depth Size: _ Plug Ba Formation At: At: | of: DV Tool: | w / Inch | Set at: Plug Back Meth ration Interval | Completion to Fee | ollar: w / | al toFeet |
| Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1 2 | I ALT. II Depth Size: _ Plug Ba Formation At: At: | of: DV Tool: | w / Inch | Set at: Plug Back Metheration Interval aration Interval | Completion to Fee | Information et or Open Hole Interviet or Open Hole Intervi | al toFeet |
| Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1 2 Do NOT Write in This | ALT. II Depth Size: Plug Ba Formation At: At: Date Tested: | of: DV Tool: | w / Inch Perfo Perfo RECOLUTION COLUMN RECOLUTION COLUMN RECOLUMN RECOLUMN | Set at: Plug Back Meth ration Interval | Completion to Feet To JETHIE AND CO y Date Plugged: | Information et or Open Hole Interviet or Open Hole Interviet Date Repaired: Date Repaired: Date Repaired: Date Repaired: Date Repaired: Date Repaired: | al to Feet al to Feet |

Mail to the Appropriate KCC Conservation Office:

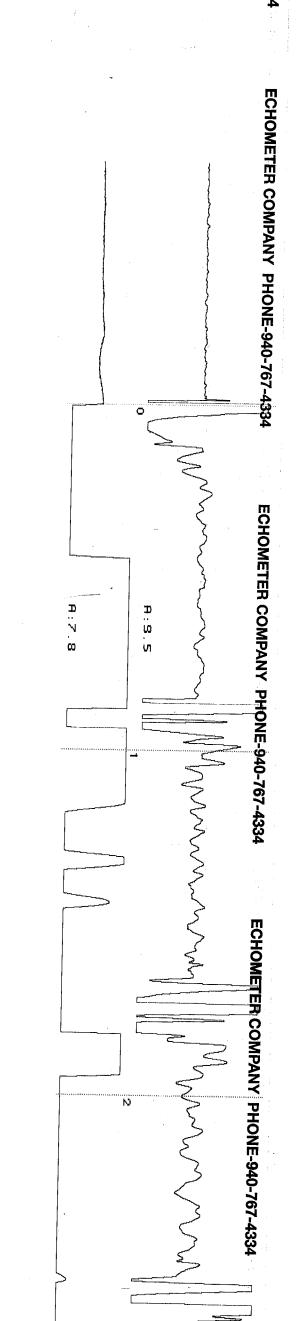
| Name have been now toke tok and from homes mad man for home | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| 1000 1000 1000 1000 1000 1000 1000 100 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The control of the co | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

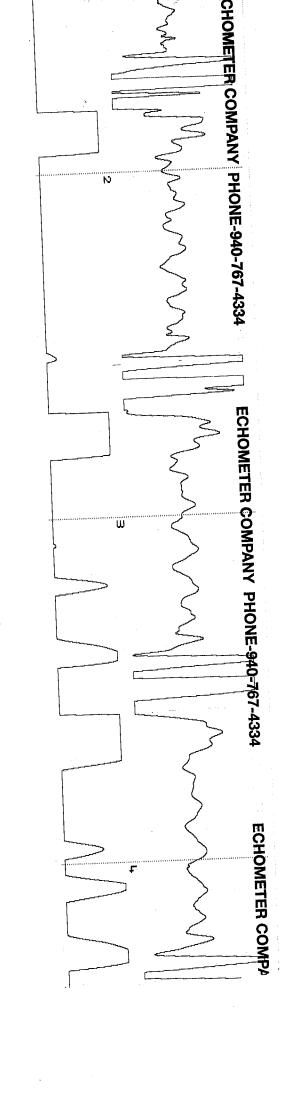
ECHOMETER COMPANY PHONE-940-767-4334

| UTC | PRODUCTION RATE | ΔΤ | סק מיינים מיינים | ၈ | VELL 570754 |
|------------|-----------------|----|------------------|-------|-------------|
| 11/08/2018 | | | | X 0 V | 2 |

ECHOMETER COMPANY PHONE-940-767-4334

| m 15 | LIQUID P-P mV 0.199 A: 7.8 | | 28/2018 |
|-------------------|---|--------------------|---------|
| GENERATE PULSE | A; 9,5 | PROD RATE THE | |
| PHONE-940-767-4 | COLLAR P-P | DISTANCE TO LIQUID | X |





STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kee.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 16, 2018

Nick Simonson Bach, Jason dba Bach Oil Production PO BOX 723 ALMA, NE 68920-0723

Re: Temporary Abandonment API 15-039-00517-00-00 WARNER UNIT 204 SW/4 Sec.01-01S-27W Decatur County, Kansas

Dear Nick Simonson:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by December 14, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by December 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4