

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

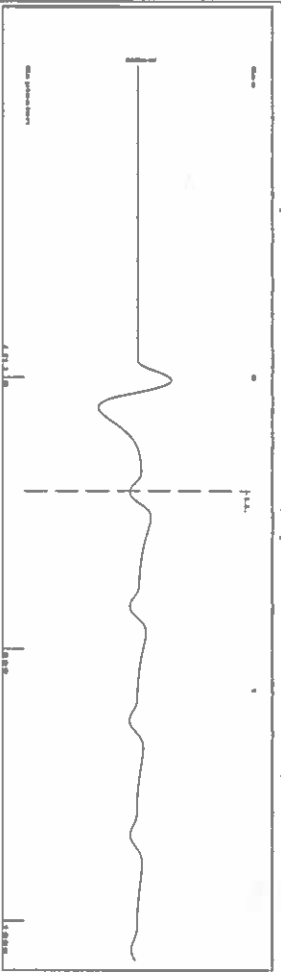
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

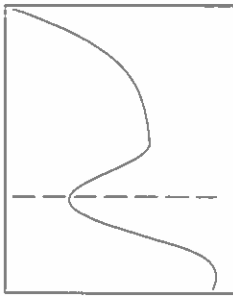
Group: SUBLETTE Well: PPCU 001S (acquired on: 11/06/18 09:54:25)



Time 0.364 sec
 Joins 6.60252 J/s
 Depth 209.30 ft

Liquid level calculated with
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

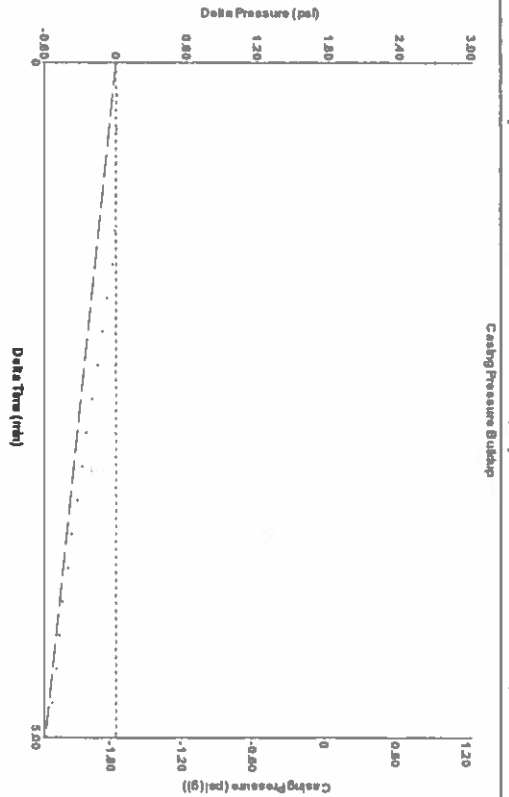
Group: SUBLETTE Well: PPCU 001S (acquired on: 11/06/18 09:54:25)

Production	Potential	Casing Pressure	Producing
Current	-*- BB/LD	-1.8 psi (g)	Annular
Oil	-*- BB/LD	Casing Pressure Buildup	Gas Flow
Water	-*- BB/LD	-0.6 psi	-*- Misc/D
Gas	-*- Misc/D	5.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	-*-	-1.7 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
		209.30 ft	
Oil 40 deg API		Pump Intake Depth	
Water 1.05 Sp Gr @120		-*- ft	
Gas 0.85 Sp Gr AIR		Formation Depth	
Acoustic Velocity	1150 ft/s	4150.00 ft	



Pump Intake
 -*- psi (g)
 Producing BHHP
 1790.0 psi (g)
 Static BHHP
 -*- psi (g)

Group: SUBLETTE Well: PPCU 001S (acquired on: 11/06/18 09:54:25)



Change in Pressure -0.59 psi PTT 4679
 Change in Time 5.00 min Range 0 - ? psi

Group: SUBLETTE Well: PPCU 001S (acquired on: 11/06/18 09:54:25)

Entered Acoustic Velocity for Liquid Level depth determination

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 20, 2018

Katherine McClurkam
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-20690-00-01
Pleasant Prairie Chester Unit 001S
SE/4 Sec.15-27S-34W
Haskell County, Kansas

Dear Katherine McClurkam:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by December 18, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1