KOLAR Document ID: 1430102

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOD: License#				ADIN- 45				
OPERATOR: License# Name:				API No. 15- Spot Description:				
					'		R DE W	
Address 1:							I / S Line of Section	
Address 2:							/ W Line of Section	
City: + Contact Person:				GPS Location: Lat:, Long:				
				Datum: _	NAD27 NAD83	WGS84		
Phone:()					ne: Ele		GL KB	
Contact Person Email:				Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:				
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size							- Table 1	
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
0 : 51:11 16 0 6								
Casing Fluid Level from Surfac								
Casing Squeeze(s):	to w /	Sacks of C	ement,	(top)	(bottom) W /	Sacks of Cernent.	Jale	
Do you have a valid Oil & Gas	Lease? Yes	No						
Depth and Type: Junk in F	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT. I								
Packer Type:						(аериі)		
Total Depth:	Plug Back Depth:			Plug Back Method:				
Geological Date:								
Formation Name	Formation	Top Formation Base			Completion I	oformation		
1	·				pration IntervaltoFeet or Open Hole IntervaltoFeet			
2				pration Interval to Feet or Open Hole Interval to Feet				
£	At	10 1 66	et rend	ialion intervar	101 661	or Open Hole Intervi	ai to i eet	
INDED DENALTY OF BED II	IDV I LIEDEDV ATTI	ECT TUAT THE INCODM	ATION CO	NTAINED HE	DEIN IS TOLIE AND COR	DECTTO THE DECT	OF MV KNOW! EDGE	
		Submit	ted Ele	ctronical	V			
					•			
Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Da	te Put Back in Service:	
Space - KCC USE ONLY		_						
Review Completed by:			Comn	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the Ap	propriate	KCC Conser	vation Office:			
There have been been been an and heavy	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suit				Phone 620.682.7933		
						Phone 316.337.7400		
The second secon		KCC District Office #2 - 3450 N. Rock Road,				0.0.001.11100		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kee.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

December 14, 2018

Michael Petermann LB Exploration, Inc. 2135 2ND RD HOLYROOD, KS 67450-9021

Re: Temporary Abandonment API 15-009-03875-00-00 BLOOMER B 10 NE/4 Sec.14-17S-11W Barton County, Kansas

Dear Michael Petermann:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by January 11, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by January 11, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4