KOLAR Document ID: 1431040

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY AB

OPERATOR: License#				API No. 15-														
				Spot Description:														
									Contact Person:					GPS Location: Lat:, Long:, Long:				
									Phone:()				County: Elevation: GL KB					
																		Field Contact Person:
Field Contact Person Phon	e:()_																	
	,				orage Permit #:													
				Spud Date.	-	Date Shut-in												
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing											
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	rface:	How	/ Determined?			Date):											
Casing Squeeze(s):	to w	/ sacks o	of cement,	to	w/	_ sacks of cement. Date):											
				(top)	(bottom)													
Do you have a valid Oil & G																		
Depth and Type:	in Hole at(depth)	Tools in Hole at	Cas	sing Leaks:	Yes No Depth of o	casing leak(s):												
Type Completion: ALT	.I ALT. II Depth	of: DV Tool:		sack	s of cement Port Colla	r: w /	sack of cement											
Packer Type:		•				(dopan)												
Total Depth: Plug Back Depth:				Plug Rack Method:														
тотаг Бертп	Flug Ba	іск Беріп.	「	Tug back Metri	lou													
Geological Date:																		
Formation Name	Formation	Top Formation Base)		Completion Info	ormation												
1	At:	to F	eet Perfo	ation Interval	toFeet	or Open Hole Interval _	toFeet											
2	At:	to F	eet Perfo	ation Interval	toFeet	or Open Hole Interval _	toFeet											
LINDED DENALTY OF BEI	NIDVILLEDEDY ATT		OMATION CON	ITAINED HED	NEW ICTRUE AND CORD		MAY KANOMI EDGE											
		Subm	nitted Ele	ctronicall	У													

Sub

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notes been tree to the total and foots there were first trees.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

December 31, 2018

Mark Haas Haas Petroleum, LLC 10551 BARKLEY ST. #307 OVERLAND PARK, KS 66212-1812

Re: Temporary Abandonment API 15-031-20238-00-01 CRAIG 2 NE/4 Sec.11-21S-14E Coffey County, Kansas

Dear Mark Haas:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by January 28, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by January 28, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Mike Heffern KCC DISTRICT 3