

Customer Dixon Operating		Lease No.	Date 10-26-16	
Lease A11215		Well # 1-4		
Field Order # 14679	Station Pratt	Casing 8 7/8	Depth 335.8	County STAFFORD State KS
Type Job 242 SURFACE			Formation	Legal Description 34-22-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 300 SALS	60/40 POZ	RATE	PRESS	ISIP
Depth 337	Depth	From	To	Pre Pad 390 CC		Max		5 Min.
Volume 21.4	Volume	From	To	Pad .25 LB.	54 CF	Min		10 Min.
Max Press 300	Max Press	From	To	Frac		Avg		15 Min.
Well Connection 5V	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 317	Packer Depth	From	To	Flush 20.1		Gas Volume		Total Load

Customer Representative **JUAN** Station Manager **Kevin Guidry** Treater **Mike Matrai**

Service Units	37586	84981	19843	19899	19918				
Driver Names	MATRAI	FRANKLIN		MCGRAW					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:50					ON LOCATION / SARRY MEETING
					CASING ON BOTTOM / CIRCULATING
					HOW TO CSUG
9:40	200		3	4.5	PUMP 3 bbl WATER
9:41	200		64	5	MIX 300 SALS 60/40 POZ
9:59	150		-	5	START DISPLACEMENT
10:06	150		20.1	-	Plug down / Shut in well
					5 bbls cement TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MATRAI
					DARIA + MIKE