KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6655
Name: Crawford, Garry F. dba Crawford Production Company
Address 1: PO BOX 727
Address 2:
City: EL DORADO State: KS Zip: 67042 + 0727
Contact Person: Garry Crawford
Phone: (316) 321-3942
Lease Name: KING
Well Number: 1

API No.: 15-015-21934-00-01
Permit No: E21730.1
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SW - SE Sec. 34 Twp. 25 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
692 feet from ☐ N / ☑ S Line of Section
2424 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: VIOLA
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7750	100		0	31
February	7000	100		0	28
March	7500	100		0	30
April	7500	100		0	30
May	7750	100		0	31
June	7500	100		0	30
July	7750	100		0	31
August	7750	100		0	31
September	7500	100		0	30
October	7750	100		0	31
November	7500	100		0	30
December	7750	100		0	31
TOTAL	91000		0		

Submitted Electronically