

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

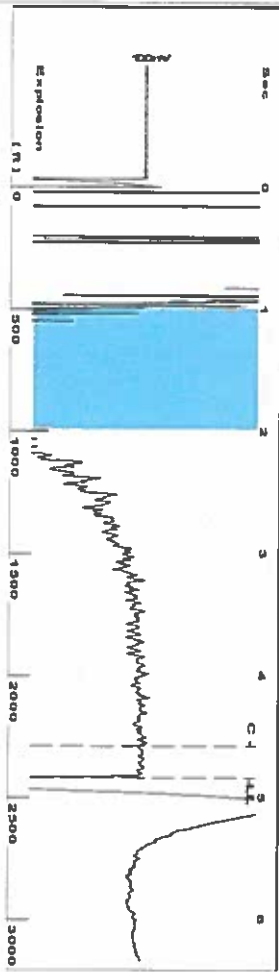
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

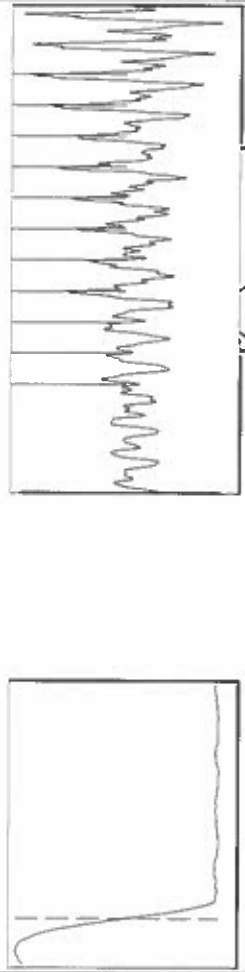
Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

Group: TAVD Well: yuncker 5-14 (acquired on: 01/14/19 13:18:27)



Filter Type High Pass
Manual Acoustic Velocity 995.29 ft/s
Automatic Collar Count Yes
Manual JTS/sec 15.6986
Time 4.843 sec
Joints 76.2324 Jts
Depth 2416.57 ft

1.0 to 2.0 (Sec)



Analysis Method: Automatic

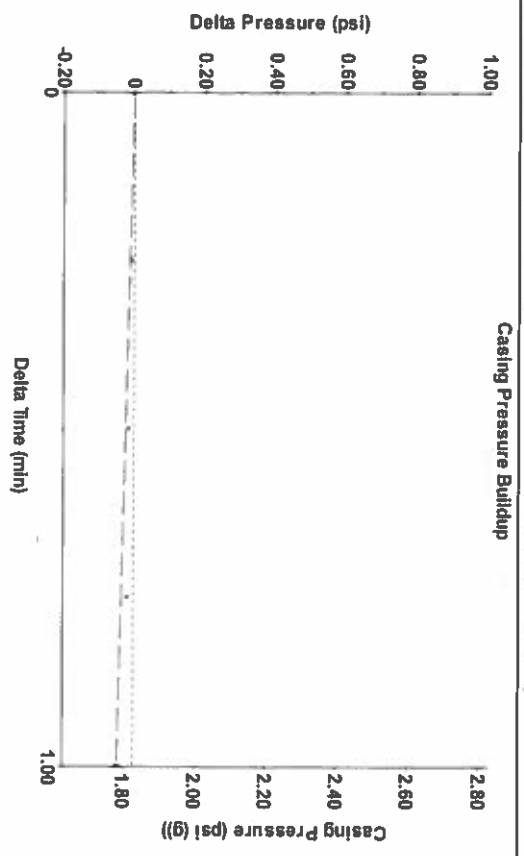
Group: TAVD Well: yuncker 5-14 (acquired on: 01/14/19 13:18:27)

Production	Potential	Casing Pressure	Producing
Oil -*- Water -*- Gas -*-	BBL/D BBL/D Mscf/D	1.8 psi (g) Casing Pressure Buildup -0.046 psi 1.00 min Gas/Liquid Interface Pressure -psi (g)	Annular Gas Flow % Liquid 100 % Mscf/D
IPR Method PBHP/SBHP Production Efficiency	Vogel -*- 0.0	Liquid Level Depth 2416.57 ft Pump Intake Depth -ft Formation Depth -ft	Pump Intake -psi (g) Producing BHP -psi (g) Static BHP -psi (g)
Oil 40 deg API Water 1.05 Sp.Gr.H2O Gas 0.97 Sp.Gr.AIR		Acoustic Velocity 997.963 ft/s	
Acoustic Velocity		Formation Depth 5200.00 ft	

Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

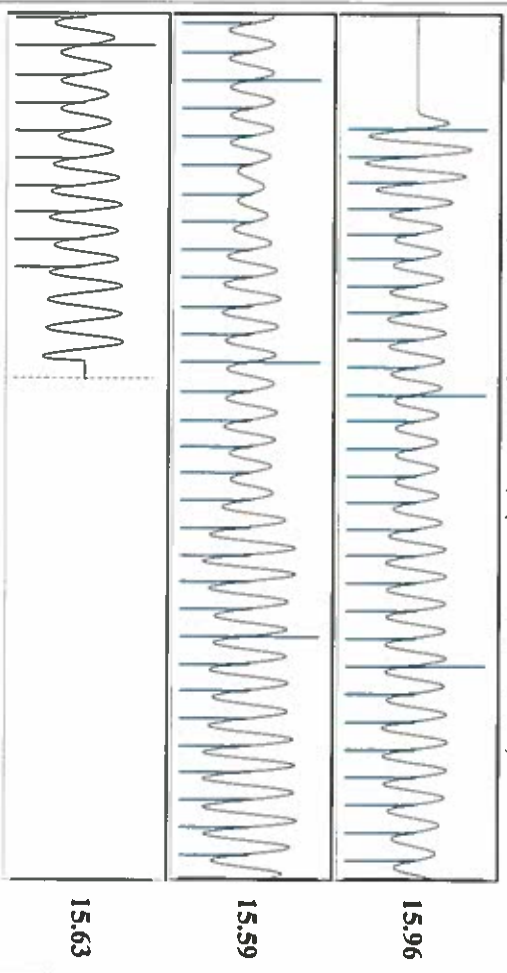
Acoustic Test

Group: TAVD Well: yuncker 5-14 (acquired on: 01/14/19 13:18:27)



Change in Pressure -0.05 psi
Change in Time 1.00 min
PT8197 Range
0 - ? psi

Group: TAVD Well: yuncker 5-14 (acquired on: 01/14/19 13:18:27)



Acoustic Velocity	997.963 ft/s	Joints counted	68
Joints Per Second	15.7407 Jts/sec	Joints to liquid level	76.2324
Depth to liquid level	2416.57 ft	Filter Width	13.6986
Automatic Collar Count	Yes	Time to 1st Collar	0.264

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

January 15, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-20233-00-01
Yuncker 5-14
SE/4 Sec.14-29S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by February 12, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by February 12, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1