#### CORRECTION #1

KOLAR Document ID: 1434095

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			API No.:		
Name:			Permit No:			
Addre	ess 1:			Reporting Year:		
Address 2:				(January 1 to December 31)		
		State: Zip:			SecS. I	R
				(Q/Q/Q/Q)	feet from N /	
					feet from E /	
				County:		
				County.		
VVCIII	Number.					
l. Inj	jection Fluid:					
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)			
	Quality: Tota	Il Dissolved Solids:	mg/l Specific Grav	rity: Additives:		
	(Attach water analys	sis, if available)				
	ell Data:					
		d Injection Pressure:				
		d Injection Rate:	·			
	lotal Number of Enn	nanced Recovery Injection Wells	Covered by this Permit: _	(Include IA's)		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June					
	July					
	August					
	September					
	October					
	November					
	December					
	TOTAL					

#### Summary of Changes

Lease Name and Number: PUTMAN 1

Doc ID: 1434095

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	01/17/2019	01/18/2019
Number of Days of Injection, April	30	0
Number of Days of Injection, August	31	0
Number of Days of Injection, December	31	0
Number of Days of Injection, February	28	0
Number of Days of Injection, January	31	0
Number of Days of Injection, July	31	0
Number of Days of Injection, June	30	3
Number of Days of Injection, March	31	0
Number of Days of Injection, May	31	0
Number of Days of Injection, November	30	0
Number of Days of Injection, October	31	0

### Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Days of Injection, September	30	1
Maximum Fluid Pressure, April	-8	0
Maximum Fluid Pressure, August	-8	0
Maximum Fluid Pressure, December	-8	0
Maximum Fluid Pressure, February	-8	0
Maximum Fluid Pressure, January	-8	
Maximum Fluid Pressure, July	-8	0
Maximum Fluid Pressure, June	-8	-11
Maximum Fluid Pressure, March	-8	0
Maximum Fluid Pressure, May	-8	0
Maximum Fluid Pressure, November	-8	0
Maximum Fluid Pressure, October	-8	0
Maximum Fluid Pressure, September	-8	-11

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=14 34090	//kcc/detail/operatorE ditDetail.cfm?docID=14 34095 1040	
Total BBL Injected	96095		
Total BBL Injected in April	8425	0	
Total BBL Injected in August	8680	0	
Total BBL Injected in December	6140	0	
Total BBL Injected in February	7840	0	
Total BBL Injected in January	8680	0	
Total BBL Injected in July	8680	0	
Total BBL Injected in June	6400	760	
Total BBL Injected in March	8680	0	
Total BBL Injected in May	8680	0	
Total BBL Injected in November	8440	0	
Total BBL Injected in October	8250	0	

### Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in September	7200	280