

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

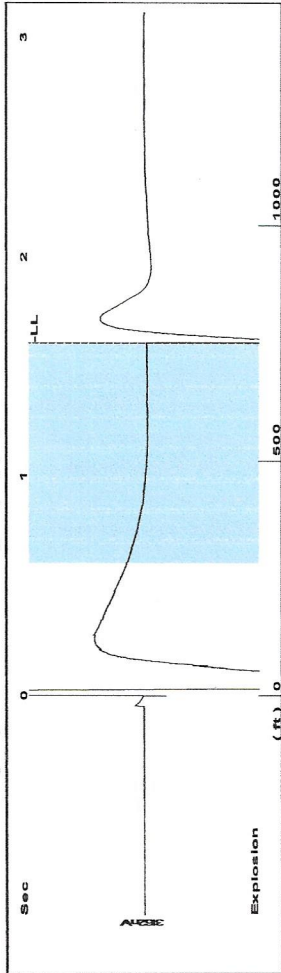
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

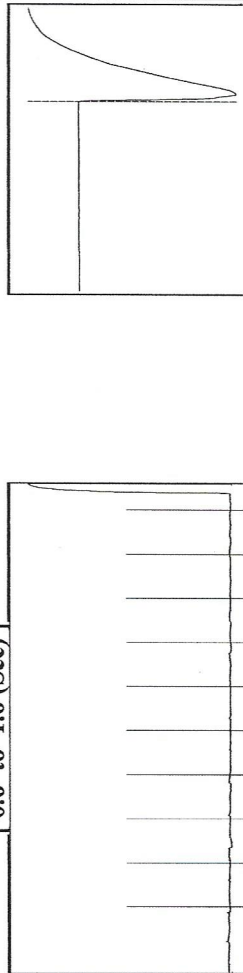
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Panning #4 (TA) (acquired on: 11/23/18 09:51:53)



Filter Type High Pass Automatic Collar Count Yes Time 1.61 sec
 Manual Acoustic Velocity 932.297 ft/s Manual JTS/sec 11.0988 Joints 17.869 Jts
 Depth 750.50 ft

[0.6 to 1.6 (Sec)]

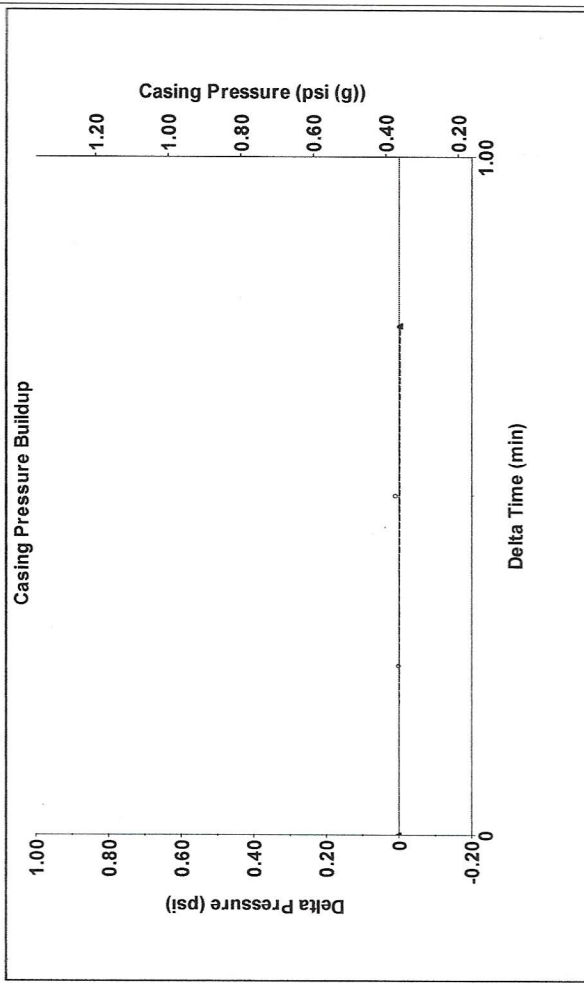


Analysis Method: Automatic

Group: MyWells Well: Panning #4 (TA) (acquired on: 11/23/18 09:51:53)

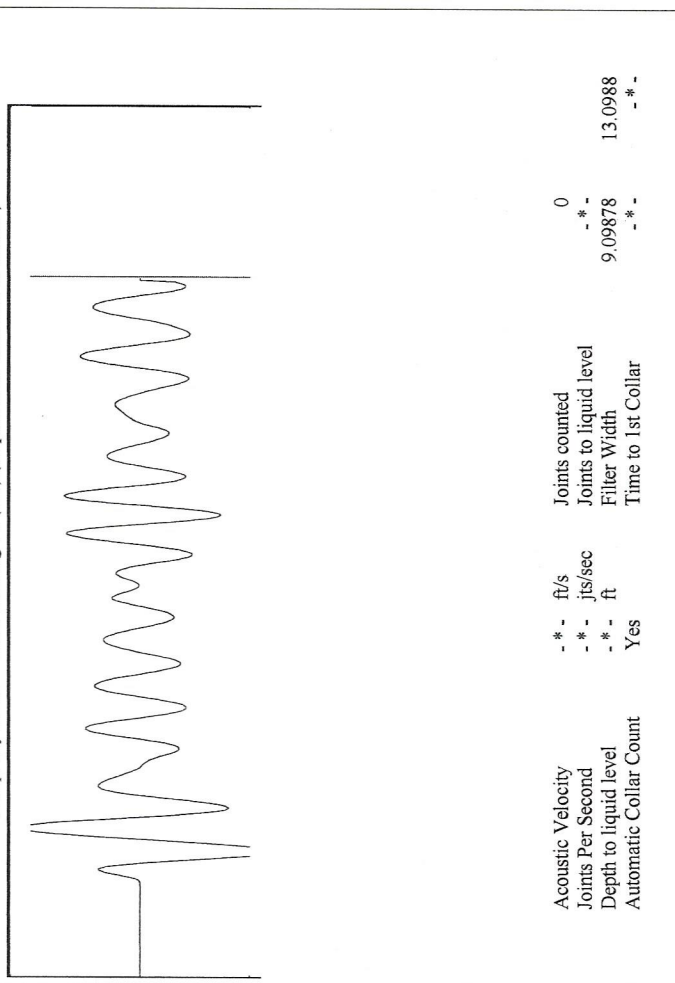
Production	Potential	Casing Pressure	0.4 psi (g)
Oil 0	- * - BBL/D	Casing Pressure Buildup	-0.003 psi
Water 0	- * - BBL/D	Gas/Liquid Interface Pressure	0.8 psi (g)
Gas 0.0	- * - Mscf/D	Liquid Level Depth	750.50 ft
IPR Method	Vogel	Tubing Intake Depth	- * - ft
PBHP/SBHP	- * -	Formation Depth	3100.00 ft
Production Efficiency	0.0	Acoustic Velocity	932.297 ft/s
Oil 39 deg-API		Formation Submergence	
Water 1.05 Sp.Gr:H2O		Total Gaseous Liquid Column HT (TVDD)	2350 ft
Gas 1.03 Sp.Gr:AIR		Equivalent Gas Free Liquid HT (TVDD)	2350 ft
Acoustic Test		Acoustic Velocity	- * - ft/s
		Joints Per Second	- * -
		Depth to liquid level	- * - ft
		Automatic Collar Count	Yes
		Joints counted	0
		Filter Width	9.09878
		Time to 1st Collar	13.0988

Group: MyWells Well: Panning #4 (TA) (acquired on: 11/23/18 09:51:53)



Change in Pressure -0.00 psi
 Change in Time 0.75 min
 PT15504 Range

Group: MyWells Well: Panning #4 (TA) (acquired on: 11/23/18 09:51:53)



January 22, 2019

Kent Strube
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206

Re: Temporary Abandonment
API 15-009-07201-00-02
PANNING 4
NW/4 Sec.35-19S-12W
Barton County, Kansas

Dear Kent Strube:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by February 19, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by February 19, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4