KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: WAGNER TRUST
Well Number: 6-1

API No.: 15-165-21925-00-02
Permit No: E30835.2
Reporting Year: 2018
(January 1 to December 31)

NE - SW - NE - NW Sec. 1 Twp. 16 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
830 feet from ☑ N / ☐ S Line of Section
1847 feet from ☐ E / ☑ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	118052	448	0		31
February	102853	430	0		28
March	110401	213	0		31
April	104599	183	0		30
May	108067	162	0		31
June	107647	206	0		30
July	112944	241	0		31
August	112449	249	0		31
September	108530	257	0		30
October	111984	257	0		31
November	75590	445	0		29
December	50998	708	0		31
TOTAL	1224114		0		

Submitted Electronically