

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

(January 1 to December 31)

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically

Summary of Changes

Lease Name and Number: WAGNER TRUST 6-1

Doc ID: 1442645

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/13/2019	02/18/2019
Number of Days of Injection, December	31	0
Number of Days of Injection, November	29	15
Maximum Fluid Pressure, April	183	0
Maximum Fluid Pressure, August	249	0
Maximum Fluid Pressure, December	708	0
Maximum Fluid Pressure, February	430	0
Maximum Fluid Pressure, January	448	65
Maximum Fluid Pressure, July	241	0
Maximum Fluid Pressure, June	206	0
Maximum Fluid Pressure, March	213	0
Maximum Fluid Pressure, May	162	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, November	445	0
Maximum Fluid Pressure, October	257	0
Maximum Fluid Pressure, September	257	0
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1440589	../../../../kcc/detail/operatorEditDetail.cfm?docID=1442645
Total BBL Injected	1224114	772963
Total BBL Injected in April	104599	71323
Total BBL Injected in August	112449	76405
Total BBL Injected in December	50998	0
Total BBL Injected in February	102853	65352
Total BBL Injected in January	118052	74961
Total BBL Injected in July	112944	76749
Total BBL Injected in June	107647	73655
Total BBL Injected in March	110401	75093

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in May	108067	73843
Total BBL Injected in November	75590	35611
Total BBL Injected in October	111984	76138
Total BBL Injected in September	108530	73833