

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

(January 1 to December 31)

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically

Summary of Changes

Lease Name and Number: BOWEN 10 A

Doc ID: 1444102

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/15/2018	02/18/2019
Flagged	No	Yes
Maximum Fluid Pressure, April	500	0
Maximum Fluid Pressure, August	500	0
Maximum Fluid Pressure, December	500	0
Maximum Fluid Pressure, February	500	0
Maximum Fluid Pressure, January	500	0
Maximum Fluid Pressure, July	500	0
Maximum Fluid Pressure, June	500	0
Maximum Fluid Pressure, March	500	0
Maximum Fluid Pressure, May	500	0
Maximum Fluid Pressure, November	500	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, October	500	0
Maximum Fluid Pressure, September	500	0
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1389963	../../../../kcc/detail/operatorEditDetail.cfm?docID=1444102
Total BBL Injected	3750	0
Total BBL Injected in April	310	0
Total BBL Injected in August	320	0
Total BBL Injected in December	320	0
Total BBL Injected in February	300	0
Total BBL Injected in January	320	0
Total BBL Injected in July	310	0
Total BBL Injected in June	310	0
Total BBL Injected in March	320	0
Total BBL Injected in May	320	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in November	300	0
Total BBL Injected in October	320	0
Total BBL Injected in September	300	0