

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

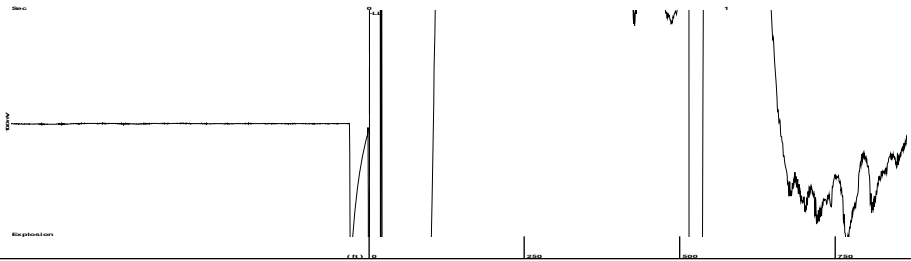
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

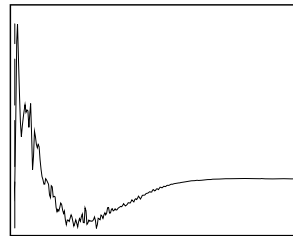
Group: MyWells Well: GLEN MARCELLUS# 2-C (acquired on: 02/12/19 08:14:35)



Time 0.001 sec
 Joints 0.0181388 Jts
 Depth 0.58 ft

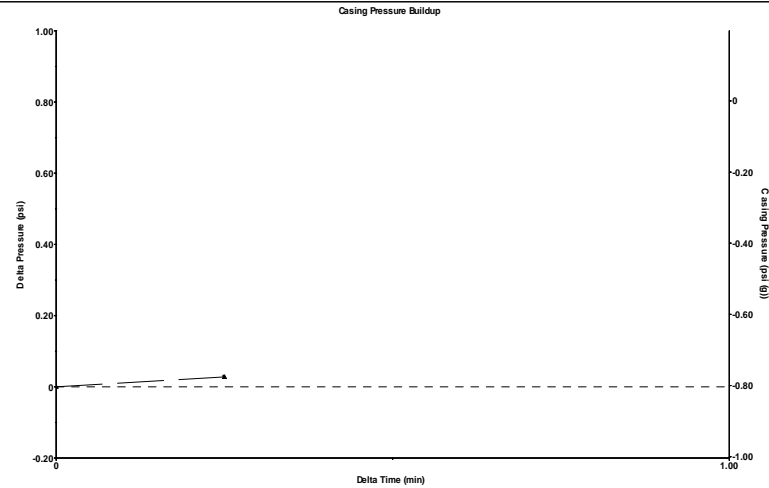
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

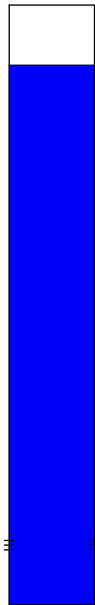
Group: MyWells Well: GLEN MARCELLUS# 2-C (acquired on: 02/12/19 08:14:35)



Change in Pressure 0.03 psi PT16027
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: GLEN MARCELLUS# 2-C (acquired on: 02/12/19 08:14:35)

Production Current	Potential	Casing Pressure	Static
Oil - * -	- * - BBL/D	-0.8 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Oil Column Height
Gas - * -	- * - Mscf/D	0.028 psi	MD 0 ft
		0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	- * -	- * - psi (g)	MD - * - ft
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		0.58 ft	
Gas 0.85 Sp.Gr.AIR		Tubing Intake Depth	
		- * - ft	
Acoustic Velocity 1150 ft/s		Formation Depth	
		6410.00 ft	
		Static BHP	
		- * - psi (g)	



Group: MyWells Well: GLEN MARCELLUS# 2-C (acquired on: 02/12/19 08:14:35)

Entered Acoustic Velocity for Liquid Level depth determination

Group: MyWells Well: GLEN MARCELLUS# 2-C (acquired on: 02/12/19 08:14:35)

Production
 Current Potential
 Oil - * - - * - BBL/D
 Water - * - - * - BBL/D
 Gas - * - - * - Mscf/D

Based on SBHP psi (g)

IPR Method Vogel

Calculation for Continous Removal of Liquids
 Method:

Turner Critical Velocity for Gas Wells

For Tubing ID: 2.441 in

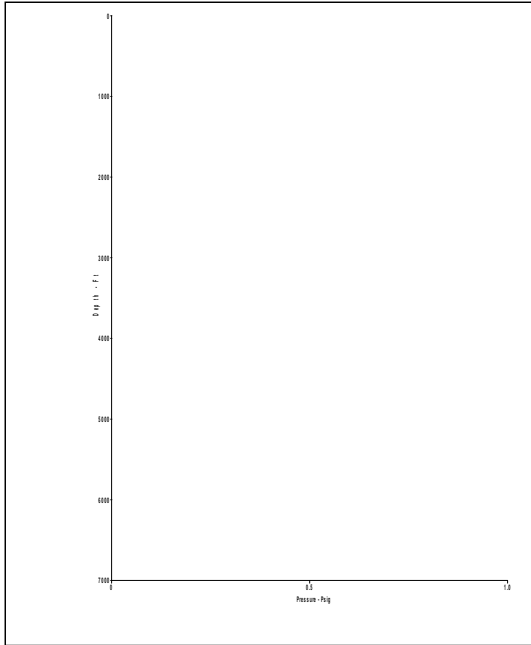
For Water: Mscf/D

For Condensate: Mscf/D

Back Pressure on Formation

Due To Liquid Loading: Mscf/D

Tubing ID in	Gas Rate Mscf/D	Predicted Status
2.441		
1.995		
1.500		
1.250		
1.000		



February 19, 2019

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-189-20761-00-00
MARCELLUS GLEN 2-C
SW/4 Sec.25-32S-35W
Stevens County, Kansas

Dear Jose Reyes:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by March 19, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by March 19, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1