KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4967
Name: Berenergy Corporation
Address 1: 1888 SHERMAN ST.
Address 2: SUITE 600
City: DENVER State: CO Zip: 80203 + ___ ___ ___ ___
Contact Person: David Braden
Phone: (303) 295-2323
Lease Name: FISCHER A
Well Number: 2

API No.: 15-185-10504-00-01
Permit No: D19552.0
Reporting Year: 2018
(January 1 to December 31)

___ - SW - SW - NW Sec. 29 Twp. 21 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3004 feet from ☐ N / ☑ S Line of Section
4638 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 64577 mg/l Specific Gravity: 1.04 Additives: ___
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6595	0	0	0	31
February	2952	0	0	0	28
March	5357	0	0	0	31
April	7893	0	0	0	30
May	7953	0	0	0	31
June	8136	0	0		30
July	8566	0	0	0	31
August	8446	0	0	0	31
September	8472	0	0		30
October	8233	0	0		31
November	8772	0	0		30
December	8697	0	0	0	31
TOTAL	90072		0		

Submitted Electronically