KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31763
Name: Blake Production Co., Inc.
Address 1: 1601 NW EXPRESSWAY STE 777
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 1446
Contact Person: Blair Thomas
Phone: (405) 286-9800
Lease Name: A H HERMSTEIN
Well Number: 3

API No.: 15-127-00174-00-01
Permit No: D11399.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - NE Sec. 35 Twp. 15 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
4914 feet from ☐ N / ☑ S Line of Section
913 feet from ☑ E / ☐ W Line of Section
County: Morris

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 10800 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	111685	200	0		31
February	93967	200	0		28
March	104917	200	0		31
April	133670	200	0		30
May	147207	200	0		31
June	139472	200	0		30
July	137937	200	0		31
August	123034	200	0		29
September	120019	200	0		30
October	125565	200	0		31
November	115781	200	0		30
December	107164	200	0		31
TOTAL	1460418		0		

Submitted Electronically